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1.	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
	PRORATION OFFICE			
	Operator			
	Solar Oi	1 0	CIII)	
	Address			
	P. O. Bo	)x 5	114	
	Reason(s) for filing (Check p	roper	box.	
	New Well			
	Recompletion			
	Change in Ownership			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WEL	LA	ND_	

SANTA FE FILE	REQUEST I	PONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  TRANSPORTER GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O		
Operation Office  Solar Oil Comp	Dany Ins.			
Address	4 Midland, Texas	Other (Please explain)		
New We!l  Recompletion  Change in Ownership  X	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	<b>—</b> 1		
If change of ownership give name and address of previous owner	Husky Oil Company, 815 6	th St. S.W. Calgary Albe	erta Canada	
Lease Name  Alston	LEASE Well No. Pool Name, Including F  1 Langlie-Matt	State, Feder		
Location Unit Letter D; 3	30 Feet From The North Lin	ne and 330 Feet From	The West	
Line of Section 26 To	waship 25-S Range	37-E , NMPM,	Lea County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)	
Shell Pipe Line Name of Authorized Transporter of Ca	singhead Gas 🔀 or Dry Gas 🗀	Rox 2099 Houston, Texas Address (Give address to which approved copy of this form is to be sent)		
El Paso Natura If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	15 925 251211, 5511111	exas hen	
	ith that from any other lease or pool,	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v	
Designate Type of Completi	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allo	
OII. WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		VATION COMMISSION	
Commission have been complied	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief	$X \rightarrow I / X / X$	Jany, 19	
		TITLE SLIPS	in compliance with Bul F 1104.	

Browy	
(Signature)	
Vice President	
(Title)	
1 May 1968	
(Date)	•

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.