Form C-103 MEXICO OIL CONSERVATION COMMISSION HOSBS OFFICE OCC MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 0106)3 PM 2:30 COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas (Address) R 375 LEASE WELL NO. 1 UNIT D DATE WORK PERFORMED 3/15-6/12/59 POOL Langilo-Mattix This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Tubing practically plugged w/tough paraffin. Pulled tubing & C/O lime rock bridge 3253-56' & lime and sand rock 3300-3327'. 700' PIH. Lost 4-3/4"x30' Mideo sand pump in hole; fished I day, but could not recover. Pump apparently at low angle in shot hole. Tools go to 3325'. 800'FIH. Landed tubing 3295', swabbed and installed intermitter. 43 B.O. & 113 B.W. June - produced est. July -August September Request allowable increase to 2 B/D. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: nenths from DF. 31 above GI

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DF Elev. TD 3345 PBD	Prod. Int. 332 Comp	ol Date 1-8-38
Thing. Dia 2" Thing Depth 3319	Oil String Dia 7"-22 Cil Stri	ng Depth 3222
Perf Interval (s)	3 & 4-2-30	
Open Hole Interval 3222-3345 Producing Formation (s)		
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-15-3</u>	10-9-59
Oil Production, bbls. per day	Dead	1.8
Gas Production, Mcf per day		_60
Water Production, bbls. per day	<u></u>	2.0
Gas-Oil Ratio, cu. ft. per bbl.		_33.300_
Gas Well Potential, Mcf per day		
Witnessed by E. H. Iwin	Southern California Fetroleum Corp. (Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Name Fitte Engineer District	Name Jawan	ln-
ne ne	Position Former	
Date	COPERTY COLLEGE CORP.	