DÍŚTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT-II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISAUN

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Januare, New Mexico 67504-200

I.	TOTRAI	NSPORT OI	IL AND NA	TURAL G	AS					
Operator Rice Engineering Corp.				Well			0-025-11787			
Address 122 W Taylor, Hobbs	NM 88240		***************************************							
Reason(s) for Filing (Check proper box			TX Oth	er (Please expl	ain)	············				
New Well	Change in Transporter of: Transportation of 65 bbls of Miscellaneous									
Recompletion	· —	ransp	ansportation of 42 dols of Miscellaneous							
Change in Operator	=	Hydroc	Hydrocarbons to Jadco on $7/9'$ 92.							
If change of operator give name	Casinghead Gas	Condensate				·····				
and address of previous operator										
II. DESCRIPTION OF WEL										
Justis SWD	IIN'I Well No.	ding Formation				of Lease No. Federal or Fee				
Unit Letter	346	Feel From The _	9		133 F	set From The	W	Line		
Section Ale Towns	Section 26 Township 95 Range 37			, NMPM,			Lea County			
THE DESIGNATION OF TRA	NOROBER OF CO.									
III. DESIGNATION OF TRA	NSPORTER OF OII	L AND NATU	Addres (Giv	a addrag tol	Cat					
Bandera Petroleum, Inc.			Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 430, Hobbs NM 88240 Address (Give address to which approved copy of this form is to be sent)					eni)		
If well produces oil or liquids,	or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Wh									
give location of tanks.		1	20, 24, 3,000	The state of the s		And Section 1				
If this production is commingled with the IV. COMPLETION DATA		ool, give comming	ling order num	ber:						
Designate Type of Completion	Oil Well n - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations		<u> </u>			Depth Casing Shoe					
<u> </u>						'	-			
:	TUBING, CASING AND		CEMENTING RECORD							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
i										
V. TEST DATA AND REQUE										
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of	load oil and musi					or full 24 hou	75.)		
Date Lies New Oil Kill 10 130K	Date of Test		Producing Method (Flow, pump, gas lift, et			C. J.				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF					
CACYICIT			<u> </u>	·		<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Thus Conde	A A 7.00						
- Actual Floor Feet - Michila	English rec		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
,		•						,		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	lations of the Oil Conservat	tion	C	DIL CON	SERVA	NOITA	DIVISIO	N		
is true and complete to the best of my		•	Date	Approved	d t		10'92			
Billy Walke	∠					JUL				
Billy Walker	Fore	ORIGINAL SIGNED BY JERRY SEXTON								
Pringed Name 92	N9-92 = 393 79174				TitleBISTRICT SUPERVISOR					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 0 9 1992

OCD HOBBS OFFER: