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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources D tment

Form C-104 Revised 1-1-89 See Instru

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1117	TIVOI C	ATT OIL	- VIAD IVV	TOTALL		API No.			
Live Engineering	Corp.					3			0-025-11787		
Address	Hot	1/2	97 m	•	00000	•					
Reason(s) for Filing (Check proper bo.		205	-71-77	<i></i>	2 5 ∼ 5 7 7 1 Oth	er (Please exp	olain)				
New Well		Change in	Transport		Transport	uchatan	al 80	BBL5	af Mi	3C	
Recompletion	Oil Casinghea	ad Gas [Dry Gas	_	1/ 1	a . 1		Talas		100	
If change of operator give name	Cantigne		Condens	ate []	14,000	CArty	is to	JACUO	GA .	F10-72	
and address of previous operator			,		•			·			
II. DESCRIPTION OF WELL Lease Name.	L AND LE	Well No.	Pool Na	ne Includ	ing Formation		Vind	of Lease	- 1 1	Lease No.	
Justis Swit	ustis swo "N" ale							State, Federal on Fee			
Unit Letter	23_:	1 Co	_ Feet From	m The	SLin	e and 14	33F	eet From The	W	Line	
Section 2(0 Town	ıship	5	Range	_37	7 <u>N</u>	мрм,	•			County	
III. DESIGNATION OF TRA				NATU			·				
Name of Authorized Transporter of Oi Bandera Petroleum,	[· ·]	or Conder	nsate [4		vhich approved Hobbs	i copy of this f		ieni)	
Name of Authorized Transporter of Ca			or Dry G	ias				i copy of this f	240 orm is so be s	rent)	
If well produces oil or liquids,	Unit	Sec.	Tup.	Pos	Îs gas actuali	u consected?	When	•			
give location of tanks.	Cunt	1 3 %C.5	1 wp.	v.Rc.	Is gas account	y Comected?	When	a parametris	مين او در معامل آخر در مين	to the south south	
If this production is commingled with the	nat from any oth	ner lease or	pool, give	comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well	. Ga	s Well	New Wall	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i		j ' '		<u>i</u>	<u>i </u>			
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	c.) Name of Producing Formation				Top OWGas Pay			Tubing Depth			
er fo rations							Depth Casing Shoe				
, 0,101430.13						•		Depar Casin	g Silve		
	7	rubin g ,	CASIN	G AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CA	CASING & TUBING SIZE			. DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU	EST FOR A	ALLOW	ABLE	•	<u></u>			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after				and must	be equal to or	exceed top al	lowable for th	is depth or be j	or full 24 ho	urs.)	
Date First New Oil Run To Tank	e First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Abls.			043-14101		
GAS WELL	\				<u> </u>			. I			
Actual Prod. Test - MCF/D Length of Test					Bbis. Consumate/MMCF			Gravity of Condensate			
	Tuking De	Tubing Pressure (Shut-in)				Casting Prosperie (Shut-in)			Choke Size		
Testing Method (pilot, back pr.)	Tuoing Fie	assure (Sinn	·-m)	: .	Ca.1126 1.106 9.	ne (Snar-m)		Chock Size	•		
VI. OPERATOR CERTIF	ICATE OF	COMF	LIAN	Œ .	ir	~ · · · · ·		471011			
I hereby certify that the rules and re					'(HE CO	NSERV	ATION I			
Division have been complied with a is true and complete to the best of n			en above		inata	Approve	ad	APK	10'92		
Rilly 11.16	44		•	•	Date	- Whhi ave	7U			+ 19+	
Simplified Walker					ORIGINAL SIGNED BY JERRY TON						
Billy Walker						DISTRICT I SUPERVISOR					
Printed Name +/()-92		393	Till 74		Title				 		
Date		Tele	phone No.							**	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well made or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1 0 1992

OCD MORRE OFFICE