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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	ANSPO	ORT OIL	_ AND NA	TURAL G	ias –				
Operator Rico Engineering (	Corr						Well	API No.	4470-		
Rice Engineering (	nth.				···			30-025-	11/87		
Address 122 W Taylor, Hobb	ns NM 88'	240									
Reason(s) for Filing (Check proper bo		240			X Out	ier (Please exp	olain)				
New Well	-,	Change in	n Transpor	ter of:		ortation		obls. of	Miscell	aneous	
Recompletion			arbons to								
Change in Operator	Oil Casinghea	d Gas	Dry Gas Condens		,		0 00000	011 37 20	,,,,,		
f change of operator give name			Condens								
and address of previous operator											
II. DESCRIPTION OF WEI	L AND LE	ASE									
Lease Name Justis SWD "N"	Well No. 26 Pool Name, Inclu							d of Lease Lease No te, Federal or Fee			
Location											
Unit LetterN	:3 <u>/</u>	46	_ Feet Fro	m The	S Lin	e and	1433 F	eet From The	W	L.i	
Section 26 Town	nship 25		Range	37	, N	мрм,				County	
III. DESIGNATION OF TR	ANSPORTE			) NATU			~		·····		
Name of Authorized Transporter of Oi	1 // 1	or Conder	nsate [			e address 10 w				n)	
Bandera Petroleum, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas					,	Box 430,				-1	
ranse or Aumonzed Transporter of Ca	angnead Cas		or Dry C	Jas	Address (Giv	e aadress 10 w	nich approved	copy of this f	orm is to be se	ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	у соплестед?	Wher	1?			
f this production is commingled with the V. COMPLETION DATA	nat from any oth	er lease or	pool, give	comming	ing order num	ber:					
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of Completion	on - (X)	Ĺ	i		Ì	İ	i	İ	į	i	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	т	TIRING	CASIN	CAND	CEMENTO	NO DECOR	) []	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									S. TO. TO CEMENT		
I moom o . M Allo man	700 700				· ·			<u> </u>			
TEST DATA AND REQU											
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		of load oil	l and must	be equal to or Producing Me				for full 24 how	rs.)	
on the formation of the formation in the first of the fir	Date of Tes	•			i reducing ivid	, in to 4, p.	191, gas 191, t				
ength of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
								Gos MCE			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
CACUELL		-						<u> </u>	· · · · · · · · · · · · · · · · · · ·		
GAS WELL	17 -2-20 -65	Page			nu. C- 1			Tomus - co	`anda		
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	sate/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
/I ODED ATOD CEDTURE		COL	T TART					<u> </u>			
/I. OPERATOR CERTIF				LE		DIL CON	ISFRV.	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above								MAR 20'9			
is true and complete to the best of m			SVOOR III				1	MAK 2	U Sa		
•	, ,	×======			Date	Approve	d				
Rilly 11/1.	lker										
Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Billy Walker Foreman					DISTRICT I SUPERVISOR						
Printed Name -92	39	93 917	4 <sup>Title</sup>		Title						
Date			phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

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