

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- SWD Well

1. Name of Operator
Rice Engineering Corporation

2. Address of Operator
122 W. Taylor, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER N, 346 FEET FROM THE south LINE AND 1433 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 25S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Justis SWD "N"

9. Well No.
26

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3023' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER		completion as SWD Well under Administrative Order No. SWD-349 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover operations to deepen and run liner, 10-3/11-8, 1988:
Killed well. Tested 7" csg, OK, with pkr and RBP. 7" 22# csg @ 3213', original OH TD 3297'. Drilled new formation to depth 3480'. Set 16 jts. 5½" 14# csg. Liner @ 3446' with TOL @ 2917'. Cemented liner with 100 sx C1 "C" with fluid loss and loss circulation additives. Continued deepening with 4-3/4" bit to OH TD 4800'. Acidized OH injection interval 3446'-4800' with 7500 gals. 15% acid. After treatment gravity injection test was approximately 240 BPH. Installed new wellhead and ran 5½" Lok-set packer on 112 jts. of fiberglass-lined 3½" EUE 8R tbg. Set packer @ 3430' under 12,000# compression. Upon completion of surface facilities, well went into service as the third SWD well in the Justis SWD System on November 27, 1989.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

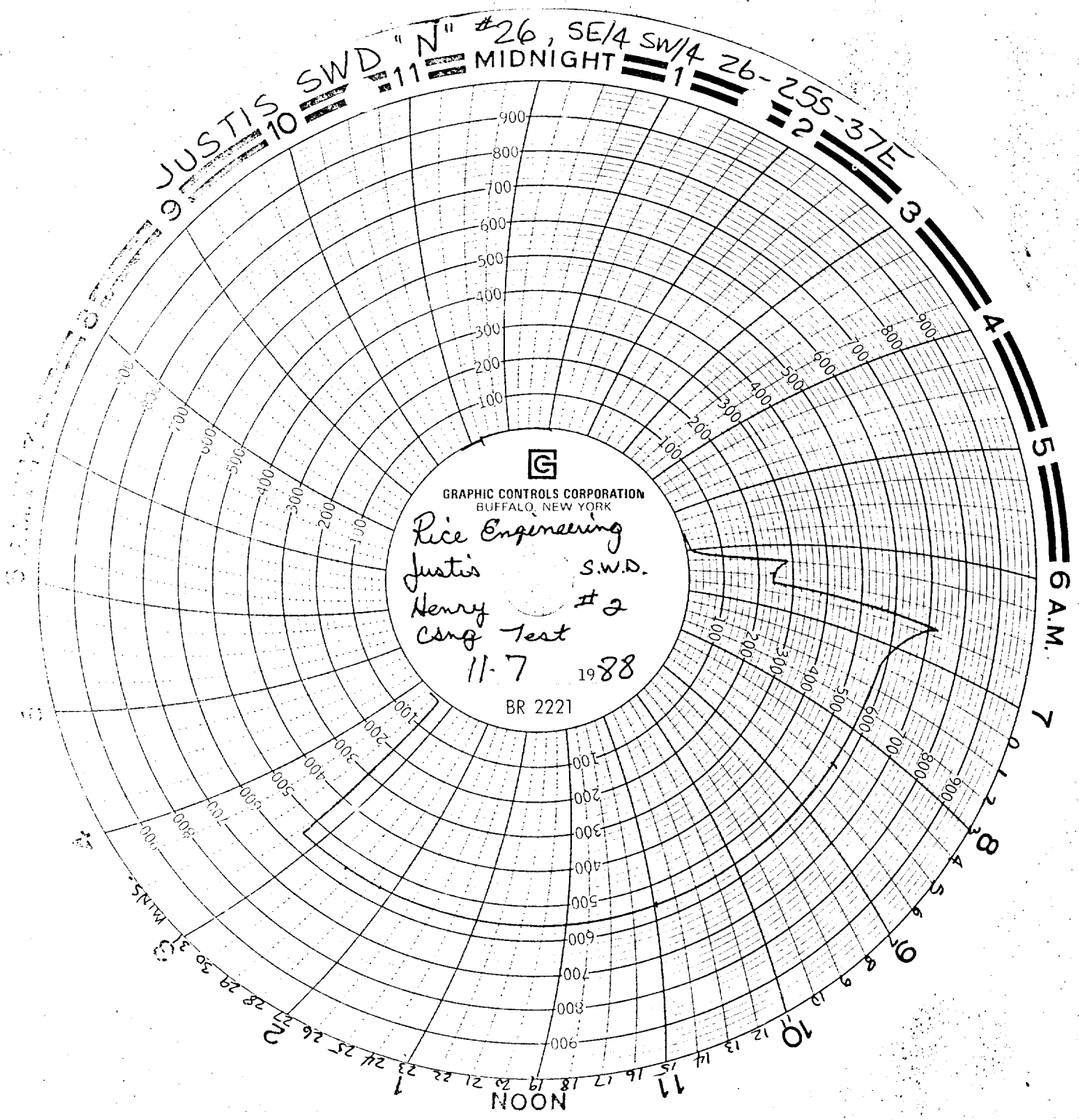
SIGNED S. A. Haktani TITLE Division Manager DATE 3-29-90

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APR 02 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



JUSTIS SWD "N" #26, SE/4 SW/4 26-25S-37E
11 MIDNIGHT 1 2 3 4 5 6 A.M. 7 8 9 10 11



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Rice Engineering
Justis Henry
CSng Test
11-7 1988
BR 2221

S.W.D.

#2

BR 2221

RECEIVED

MAR 30 1990

OFFICE
HOBBS