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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD Well

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Henry

9. Well No.
2

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator Rice Engineering Corporation as Agent for

3. Address of Operator
122 W. Taylor, Hobbs, NM 88240

4. Location of Well
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 26 TWP. 25S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 10-3-88 16. Date T.D. Reached 11-3-88 17. Date Compl. (Ready to Prod.) 11-7-88 18. Elevations (DF, RKB, RT, GR, etc.) 3023' DF 19. Elev. Casinghead --

20. Total Depth 4800' 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Injection
San Andres and Glorieta

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
None

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>12 1/2"</u>	<u>40</u>	<u>132'</u>	<u>15"</u>	<u>125 sx. circ.</u>	<u>--</u>
<u>8 5/8"</u>	<u>32</u>	<u>1218'</u>	<u>10"</u>	<u>100 sx. TOC 273 calc.</u>	<u>--</u>
<u>7"</u>	<u>22</u>	<u>3213'</u>	<u>8"</u>	<u>150 sx. TOC 793 calc.</u>	<u>--</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>5 1/2"</u>	<u>2917'</u>	<u>3446'</u>	<u>100</u>		<u>3 1/2"</u>	<u>3438'</u>	<u>3430'</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>Open Hole 3446' - 4800'</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<u>3446'-4800'</u>	<u>7500 gals. 15% HCL acid</u>

33. PRODUCTION

Date First Production S.I. Pending Surface Facilities Production Method (Flowing, gas lift, pumping -- Size and type pump)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Affidavit for Open Hole Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE Dec. 28, 1988

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by: one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2410'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2685'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3120'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Penrose _____ 3240'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. XXXXX _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. _____	T. _____

Northwestern New Mexico

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED DEC 29 1988 OCD MOBBS OFFICE

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