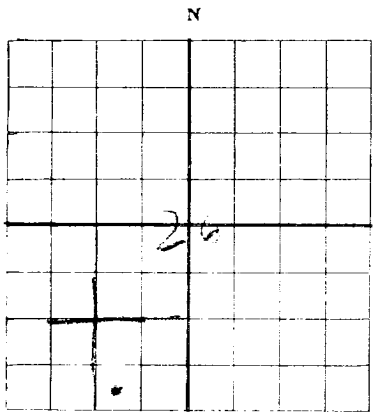
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
FEB 2 - 1939
HOBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

SUNRAY OIL COMPANY (Company or Operator) 11TH FLOOR PHILTOWER (Address) TULSA OKLAHOMA

HENRY (Lease) Well No. 2 in SE/4 of SW/4 of Sec. 26, T 25S

R. 37E, N. M. P. M., LANGLIE Field, LEA County.

Well is 330 feet North of the South line and 1650 feet East of the East line of Sec. 26.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is DELIA ALSTON HENRY, Address VAN NUYS CALIFORNIA

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced 12 - 3 1938 Drilling was completed 1 - 26 1939

Name of drilling contractor LOVE & WALTERS, Address JAL NEW MEXICO

Elevation above sea level at top of casing 3023 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS

No. 1, from 3252 to 3293 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 105 to 120 feet. 30 feet

No. 2, from 340 to 355 feet. H.F.W.

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
12 1/2"	40	8	Used	132'	Tex. Pat.				
8 5/8"	32	8	"	1218'	"				
7"	22#	10	New	3213'	Larkin Float & Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	12 1/2"	132'	125	Halliburton		
10"	8 5/8"	1218'	100	"		
8"	7"	3213'	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Risinitte	Solidified	150 qts.	1-24-39	3290-3295	3295

Results of shooting or chemical treatment Well showed bill up of 1/4 bbls per hour before shot - After shot produced 160 bbls thru. 2" tubing and 20/64" choke in 2 1/4 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3297 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing February 1, 19 39

The production of the first 24 hours was 160 barrels of fluid of which 100 % was oil; no %

emulsion; no % water; and no % sediment. Gravity, Be 42

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

LOVE & WALTERS, CONTRACTORS, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st day of January 1939

Mary Byman
Notary Public

My Commission expires June 1, 1939

WICHITA FALLS TEXAS (Place) JANUARY 31, 1939 (Date)

Name _____

Position DIVISION SUPT.

Representing SUNRAY OIL COMPANY (Company or Operator)

Address 725 STALEY BUILDING WICHITA FALLS TEXAS

ILLEGIBLE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
0	60	60	Caliche	
60	80	20	Sand	
80	105	25	Red Rock	
105	124	19	Sand	
124	225	101	Red Mud	
225	245	20	Sand Shale	
245	265	20	Red Rock	
265	290	25	Sand	
290	340	50	Sandy Shale	
340	355	15	Water Sand	
355	420	65	Sandy Shale	HFW
420	550	130	Red Rock	
550	567	17	Sand	
567	615	48	Red Rock	
615	670	55	Red Shale	
670	865	195	Red Rock	
865	870	5	Anhydrite & Lime	
870	995	125	Anhydrite	
995	1020	25	Sand	
1020	1085	65	Anhydrite, Red Rock & Salt	
1085	1225	140	Red Rock & Salt	
1225	1240	15	Anhydrite	
1240	1305	65	Anhydrite, Salt & Potash	
1305	1340	35	Salt & Shells	
1340	1360	20	Anhydrite	
1360	1575	215	Salt, Potash & Anhydrite	
1575	1630	55	Salt	
1630	1700	70	Salt, Anhydrite & Potash	
1700	1775	75	Salt & Potash	
1775	1850	75	Salt & Anhydrite	
1850	2015	165	Anhydrite	
2015	2060	45	Salt	
2060	2085	25	Anhydrite	
2085	2240	155	Salt & Anhydrite	
2240	2275	35	Anhydrite	
2275	2310	35	Brown Lime & Anhydrite	
2310	2345	35	Brown Lime	
2345	2420	75	Brown Lime & Anhydrite	
2420	2500	80	Anhydrite	
2500	2530	30	Brown Lime & Anhydrite	
2530	2565	35	Anhydrite	
2565	2647	82	Brown Lime & Anhydrite	
2647	2675	28	Anhydrite	
2675	2720	45	Brown Lime & Anhydrite	
2720	2750	30	Brown Lime	
2750	2775	25	Brown & Gray Lime	
2775	2840	65	Brown Lime & Anhydrite	
2840	2905	65	Lime	
2905	2950	45	Lime & Anhydrite	
2950	2990	40	Brown Lime & Anhydrite	
2990	3050	60	Brown Lime	
3050	3085	35	Brown Lime & Anhydrite	
3085	3116	31	Brown & Gray Lime	SLM 3116=3118
3118	3128	10	Lime	
3128	3135	7	Sand	Show Gas
3135	3140	5	Sand & Lime	
3140	3145	5	Shale	
3145	3158	13	Lime	
3158	3165	7	Sandy Lime	
3165	3174	9	Shale	
3174	3188	14	Sandy Lime	
3188	3198	10	Lime & Sand	
3198	3204	6	Sable	
3204	3205	1	Lime	
3205	3211	6	Sandy Lime	
3211	3215	4	Lime	
3215	3222	7	Sandy Lime	
3222	3244	22	Lime	Show Gas & Oil @ 3240
3244	3261	17	Lime & Sand	Free Oil @ 3252
3261	3264	3	Sand	
3264	3265	1	Shale	
3265	3278	13	Sand - Lime	
3278	3288	10	Lime	
3288	3290	2	Sand	
3290	3293	3	Sand & Lime	SLM 3293=3297 TD