

MODES OFFICE
Form C-103
(Revised 3-55)
3-34

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company, Box 128, Hobbs, New Mexico
(Address)

LEASE B. A. Henry WELL NO. 3 UNIT M S 26 T 25S R 37A
DATE WORK PERFORMED 12-5-57 12-11-57 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

~~Killed well with water. Pulled tubing cleaned out to 3312. Ran 3" tubing with packer.~~
Killed well with water. Pulled 2" tubing. Cleaned out to 3312.
Ran 3" tubing with packer. Set packer at 3170' and fractured down tubing with 10,000 gallons oil and 10,000# sand.
Pulled 3" tubing and packer. Ran 2" tubing and swabbed well out to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev 3025 (top casing) D 3325 PBD 3312 Prod. In 3201-3312 Compl Date 3-24-39
Tbng. Dia 2" Tbng Depth 3249 Oil String Dia 7" Oil String Depth 3201
Perf Interval (s) 3030'-40, 3055-70', 3072'-73'
Open Hole Interval 3201-3312 Producing Formation (s) Queens Sand

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>4-11-57</u>	<u>1-4-58</u>
Oil Production, bbls. per day	<u>0.7</u>	<u>47.5</u>
Gas Production, Mcf per day	<u>35.0</u>	<u>58.93</u>
Water Production, bbls. per day	<u>0.4</u>	<u>25.0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>50,000</u>	<u>1,240</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>Ray Hunt, Group Foreman</u>	<u>Sunray Mid-Continent Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION
Name [Signature]
Title _____
Date 14

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature]
Position Area Engineer
Company Sunray Mid-Continent Oil Company

ILLEGIBLE