DISTRIBUTION

NEW MEXICO OIL CONSERVATION COM JION

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		SANTA FE					RE(QUEST	FOR ALLO	WABLE		Į	upersedes Ola	1 C-104 and C-11	
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Designation Service Sun Exploration & Production Co.			GAS												
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Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line of Section 26 Township 25-S Rome 37-E NMEM, Loa County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Ta'd Note of Authorized Transporter of Oil W or Condendate B Address foliate address to which approved copy of this form is to be sent) Texas New Mexico pipeline New of Authorized Transporter of Castaghead Gas W or Dry Joss BX 1510, Midland, Texas III. Paso Natural Gas III. Paso Natural Gas III. Paso Natural Gas III. Paso Notional Castaghead Gas W or Dry Joss Jal. M III. Well produces oil or liquids, cive incident of times. H 26 25 37 Yes III. It has produced oil or liquids, cive incident of times. H 26 25 37 Yes III. This production is commingled with that from any other lease or pool, give comminging order number. IV. COMPLETION DATA Designate Type of Completion – (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Tubing Casing, AND CEMENTING RECORD Address (Flow, pump, gas lift, etc.) V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo Oil. Well. Date First New Oil from To Trans Tubing Casing, AND CEMENTING RECORD Advise Ready of Completion – (X) Casing Pressure Casing Pressure Actual Prod. During Text Oil -Bile. Weier-Bile. Oil -Bile. Oil -Conservation Oil Conservation						2 1 1	angiic	Matt.	X / KV15	·Q.Gryb			rederal	.]	
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VI.

above is true and complete to the best of my knowledge and belief.

Des Ann Lemb (Significare)	
(Signiture)	
Acct. Asst. II	
(Title)	

(Date)

1-1-82

APPROVED_	JAN 2 1982	, 19
BY		
	Land of the same	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanareta Forma C-104 must be filed for each root in multinly