NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND u.s.G.\$. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator SUN TEXAS COMPANY Address P. O. Box 4067 Reason(s) for filing (Check proper box) Midland, Texas 79704 Other (Please explain) New Well Change in Transporter of: OIL Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership XIf change of ownership give name and address of previous owner ____ 79704 TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Name Lease No. State, Federal or Fee Location Unit Letter , NMPM Range County Township Line of Section TA II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate PIX 1510 MIDIPILID TX. Address (Give address to which approved copy of this form is to be sent) 12/11 31116 Name of Authorized Transporter of Casinghead Gas or Dry Gas (7<u>145</u> Unit gas actually connected? Twp. P.ge. if well produces oil or liquids, 45 1.27 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v Gas Well New Well Workover Deepen Plug Back Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
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Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
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I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Signatur Regional Operations Superintendent/West

(Title)

SEP 1 2 1980

OIL CONSERVATION COMMISSION

Orig. Signed by Jerry St TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply