Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Tile Contract file

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator BC 4 P B=G=D Oil & Gas Corporation Well API No. Address P. O. Box 5926, Hobbs, New Mexico 88241 Reason(s) for Filing (Check proper box) XX Other (Please explain) New Well Change in Transporter of: Change of Operator Dry Gas Recompletion Oil X Change in Operator If change of operator give name and address of previous operator American Exploration Company, 1331 Lamar Suite 900, Houston Texas 77010-3088 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Fee Rive FS, Federal or Fee Lease Name Lease No. Henry 1 Langlie Mattix Seven Location Queen Greyberg 2970 Feet From The Northine and 4620 Unit Letter Feet From The <u>East</u> 26 Township 25S Range 37E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate \mathbf{X} Shell Pipe Line Co р. Box 1319, Midland, 0. Texas 79701 Name of Authorized Transporter of Casinghead Gas
Sid Richardson Garbon or Dry Gas

Gasoline Co. Address (Give address to which approved copy of this form is to be sent)
201 Main St., Fort Worth, Texas 76102 7 2 5 S If well produces oil or liquids, Rge. is gas actually connected? 37E Yes | Sec. When ? Unit give location of tanks. Yes If this production is commingled with that from any other lease or pool, give com

IV. COMPLETION DATA order number: 3/1/93 New Well | Workover Oil Well Gas Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Gas- MCF Water - Bbis. Oil - Bbls. **GAS WELL**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Actual Prod. Test - MCF/D

Deta

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Crawford President Printed Name 3-17-92 Title

392-5176

Telephone No.

OIL CONSERVATION DIVISION

APR 06 92 Date Approved .

Gravity of Condensate

Choke Size

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title_

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

FOR RECORD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.