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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REO	UEST FO	R ALLOWA	RI F AND	ALITHOR!	ZATION				
I.	, in Car		NSPORT OI							
Operator							API No.	<del></del>		
American Exploration Company										
Address 1331 Lamar St., Su	ita 900	O. Houst	on Tevac	77010-3	N88					
Reason(s) for Filing (Check proper box)	ILE JO	o, nousi	on, lexas		et (Please expl	zin)				
New Well		Change in T	nansporter of:	_	•	•				
Recompletion	Oil	_	Ory Gas 📙							
Change in Operator L	Casinghe	nd Gas X	Condensate							
and address of previous operator				<del> </del>						
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name	Well No. Pool Name, Include						of Lease No.			
Henry		1	Langlie	Mattix Q	ueen GB		Federal or Fee	<u> </u>		
Location	20.	70	37		/ ( 20	Fee	<b>T</b>			
Unit LetterL	_ :29	/UF	Feet From The $\frac{N}{2}$	ortn Lin	e and 4620	Fe	et From The	ast	Line	
Section 26 Townshi	p 25S	I	tange 37E	. NI	<b>мрм,</b> Lea				County	
							·	-	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE		<del></del>			•		<del> </del>		
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
	ghead Gas X or Dry Gas Coon & Gasoline Co.			L .			orth. Texa			
If well produces oil or liquids, give location of tanks.	Unit		wp. Rge.	Is gas actually	y connected?	When				
f this production is commingled with that	C C	26	25S 37E		Let		···	<del></del>		
IV. COMPLETION DATA	.iom my om	or some or po	or, give continue	ing order mater	<u> </u>	<del></del>	·			
Decimate Time of Completion	<i>a</i> s	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		1		Total Depth					<u> </u>	
Date Spunded	Date Comp	pl. Ready to P	rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing St	ioe		
		TIRING C	ASING AND	CEMENTIN	JG RECORT	<del></del>		<del></del>		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET	<u></u>	SACKS CEMENT			
							GAONO GENERAL			
								<del></del>	<u> </u>	
. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE	l						
OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be for fi	ul 24 hours.	)	
Date First New Oil Run To Tank	Date of Tes	1		Producing Me	thod (Flow, pur	np, gas lift, e	ic.)			
Length of Test	Tubing Day			Casing Pressu	<u> </u>		Choke Size			
cengui or rea	Tubing Pressure			Canag Freezue						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Coad	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pres	saure (Shut-in)	<u> </u>	Casing Pressur	re (Shut-in)	<del></del>	Choke Size			
Company			, 		(		CRAL SEE			
I. OPERATOR CERTIFICA	ATE OF	COMPL	IANCE	_						
I hereby certify that the rules and regula	tions of the (	Oil Conservati	iou		IL CON	SERVA	TION DI			
Division have been complied with and the is true and complete to the best of my to			above	_	_		Deli 1	. 3 199	i.	
and the state of t					Approved	l		- 100	<b></b>	
Muchael U	to	=			Ostania i	DESTRUCTION NO	/ IFAR			
Signature Minchael Author				By_		MECT LEIT	Y JERRY SEXT Pervisor	MON		
Michael Auth Printed Name	<u>Operat:</u>	ions Ana Ti	llyst			.=UI (34)	FER FIJUK			
12-5-91	(713)	756-6000		Title_	er i i i i i i i i i i i i i i i i i i i	e conservation	V			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.