Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SERIES SEC.		Box 128, Hebbs, New	Maxigo		
(Address)					
LEASE D. A. Henry	WELL NO. 1	UNIT L S 26	T 258	R 376	
DATE WORK PERFORMI	ED 2-16 - 2-20-58	POOL Langlie No	thix		
This is a Report of: (Che	ck appropriate bloc	ck) Results of	f Test of Ca	sing Shut-of	
Beginning Drilling	ng Operations	Remedial	Work		
Plugging		Other			
Detailed account of work	done, nature and qu	antity of materials u	used and res	ults obtaine	

Pulled 2" thg., ran seraper to 3016', cleaned out to 3305'. Ean 4" thg. and set pkr. at 2980'. Frac down 4" thg w/20,000 gals. oil and 20,000% sand at 2400% to 2700% at 30 BPM rate. Pulled 4" thg. and ran 2" thg. to 3271. Sumbbed well onto production, flowed all of lead oil, and took potential test.

ILLEGIBLE

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	· · · · · · · · · · · · · · · · · · ·			
Original Well Data:					
DF Elev. 3031 TD 3330 PBD	Prod. Int.3027-3330 Compl	Date 7-30-38			
Thing. Dia 2 Thing Depth 29801 O		g Depth 3027			
Perf Interval (s) none					
Open Hole Interval 3027-3330 Producing Formation (s)					
RESULTS OF WORKOVER:	BEFORE	AFTER			
Date of Test	12-3-59	3-2-58			
Oil Production, bbls. per day	1	39			
Gas Production, Mcf per day	41.5	523			
Water Production, bbls. per day	1				
Gas-Oil Ratio, cu. ft. per bbl.	41,500	13,460			
Gas Well Potential, Mcf per day					
Witnessed by K. S. Hunt	Surray Mid-Continer	t Mil Company			
	(Compa	iny)			
OIL CONSERVATION COMMISSION Name Title	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Position				
Date	Company Sunray Mis-Continent Gil Company				