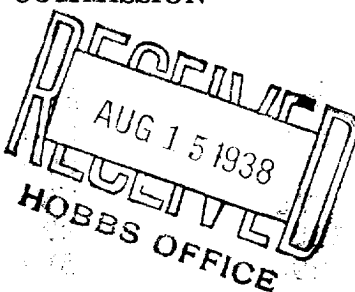


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

DUPLICATE

Culbertson & Irwin, Inc.

Midland, Texas

Company or Operator

Delia Alston Henry

Well No.

1

in NW SW

of Sec.

26

T.

25-8

Lease

37-E

N. M. P. M.

Langlie

Field,

Lea

County.

Well is 2970

feet south of the North line and

4420

feet west of the East line of

Section 26

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is Delia Alston Henry

Address Van Nuys, California

If Government land the permittee is

Address

The Lessee is

Culbertson & Irwin, Inc.

Address Midland, Texas

Drilling commenced

May 27

19 38

Drilling was completed

July 30

19 38

Name of drilling contractor

National Drig. & Prod. Co.

Address

Midland, Texas

Elevation above sea level at top of casing

3031'

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

3265

to

3325

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

270

to

285

feet.

No. 2, from

335

to

370

feet.

No. 3, from

410

to

445

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13"	42#	8 thd.	used	150'	T.P.				
8-5/8"	32#	8 thd.	"	1215'	T.P.				
7"	22#	8 thd.	new	3027'	T.P.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13"	150'	50	Halliburton		
10"	8-5/8"	1215'	100	"		
8"	7"	3027'	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2"		Gelatine	400 qts	7-25-38	3190-3375	to 3325

Results of shooting or chemical treatment Estimated 100 bbls. before shot, increased to 137 bbls. Gas increased considerably

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 3330 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing July 30, 19 38
 The production of the first 24 hours was 137 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Natio al Drig. & Prod. Co. _____ Driller _____ Driller _____
 Contractor _____ Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th

day of August 19 38

Lucille C. Norman
 Notary Public

My Commission expires _____

Midland, Texas August 13, 1938

Name _____

Position President

Representing Culbertson & Irwin

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95	95	Caliche
95	255	160	Red rock & red shale
255	270	15	Gray shale
270	275	5	Water sand
275	285	10	Brown shale
285	295	10	Water sand
295	310	15	Red Clay
310	330	20	Red sand
330	335	5	Gray Shale
335	370	35	Water sand
370	375	5	Brown shale
375	410	35	Sandy gray shale
410	445	35	Water sand
445	465	20	Brown shale
465	490	25	Red sand
490	560	70	Red rock
560	565	5	Red sand
565	660	295	Red rock
660	995	135	Anhydrite
995	1120	125	Anhydrite & red rock
1120	2265	1145	Salt, anhydrite & potash
2265	2290	25	Lime & anhydrite
2290	2325	35	Anhydrite
2325	2350	25	Lime & anhydrite
2350	2405	55	Lime
2405	2430	25	Lime, anhydrite & shale breaks
2430	2445	15	Blue shale
2445	2560	115	Lime, shells & shale
2560	2599	399	Lime
3159	3165	4	Sand
3165	3175	10	Gas sand
3175	3184	9	Lime
3184	3195	11	Lime, shells & sand
3195	3202	7	Blue shale
3203	3204	2	Lime
3204	3210	6	Sandy lime
3210	3232	22	Lime
3232	3238	6	Sand
3238	3277	39	Lime
3277	3295	18	Sand
3295	3303	8	Gray lime
3303	3308	5	Sand
3308	3322	14	Sand
3322	3530	8	Lime

TD