Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobba, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT E P.O. Drawer DD, Arlesia, NM 88210

)ISTRICT III .000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	•	TO TRAN	SPORT OIL	LAND NATURAL G	AS				
ARCO OIL AND GAS	Well API No. 117 30-025- 117				3				
BOX 1710 HOBBS	, NEW M	EXICO	88240						
eason(s) for Filing (Check proper box) EW Well Change is Transporter of: Correct spelling from Wimberly to Completion Oil Dry Gas Wimberley Casinghead Gas Condensate									
change of operator give name ad address of previous operator									
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Inches IDA WIMBERLEY 10 JUSTIS B				Cue		of Lease Federal or Fee			
Unit Letter A : 660 Feet From The NORTH Line and 330 Feet From The EAST Line									
Section 26 Township 25S Range 37E , NMPM, LEA County									
I. DESIGNATION OF TRAN		OF OIL		RAL GAS	lish annana	l same of this for	is to be see		
tame of Authorized Transporter of Oil Texas New Mexico Pipel	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2528 Hobbs, New Mexico 88240								
ome of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1226 Jal, New Mexico 88252					
well produces oil or liquids, we location of tanks.	Unit A		vp. Rge. 25 37	Is gas actually connected? YES	· · · · · · · · · · · · · · · · · · ·				
this production is commingled with that I	from any other	r lease or poo	ol, give comming!	ing order number:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well Workover	Doepea	Plug Back S	ame Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.			Total Depth	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Cas Pay	Tubing Depth				
:Torstices					Depth Casing Shoe				
				CEMENTING RECOR					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUES	T FOR A	LLOWAB	LE load oil and must	be equal to or exceed top allo	wable for this	depth or be for	full 24 hours)	
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Let First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									
ngth of Test	Tubing Pressure			Casing Pressure	Choke Size				
and Prod. During Test	Oil - Bbls.			Water - Bbls.		Gu- MCF			
AS WELL	L			Bbls. Condensate/MMCF		Gravity of Con-	denesta		
ctual Prod. Test - MCF/D	Length of Test								
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedSEP 28'92			-		
Jan Cyl	By DRIGINALS	IGNED BY	y Jerry Six	TON	=				
Signature James D. Cogburn, Operations Coordinator				DISTRIGT I SUPERVISOR					
Printed Name 09/25/92 Date		391-1 Telepho	600	Title	· · · · · · · · · · · · · · · · · · ·	······································			
				II					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.