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U.S.G.\$.			
LAND OFFICE			<u> </u>
IRANSPORTER	OIL	L_	
	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

FILE	, kedoesi i	AND		Effective 1-1-6	5
U.S.G.S.	AUTHORIZATION TO TRAI	•	NATURAL G	ΛS	
LAND OFFICE					
TRANSPORTER GAS GAS					
OPERATOR					
PROPATION OFFICE Operator					
Amerada Hess Co	rporation				
Address	70.703	•			
P. O. Box 591,		Other (81-		·	
Reason(s) for filing (Check proper box	(Change in Transporter of: (Change in Transporter of:				
New Well Recompletion	(Dil Dry Gas	Gds AMERADA DIV. AMERADA HESS CORPORATION			
Change in Ow erahip	Casinghead Gas Conden		JO: AMER	ADA HESS CORPORATION	
If change o, ownership give name		۵	EFFE	CTIVE AUG. 1, 1971	
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo		Kindunoi Lease	<u>_</u>	'Lecse No.
Ida Wimberly	10 Justis Blineb	ry	States* Legetar	lorF•• Fee	_l
Location	Nonth	• and 3301		_{rhe} East	
Unit Letter A ; 66	O* Feet From The North Line	e and 330°	Food From T	The Lust	
Line of Section 26 To	ownship) 25_S Range 3	17-E , NMI	эм,	· I	ea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oi	•	1		ved copy of this form is:	to be sent;
Texas-New Mexico P	ripeline Company	BOX . 151U-1	Midland, To	exas 19101. ved copy of this form is	to be sent)
Name of Authorized Transporter of Co		1	El Paso To		ŕ
El Paso Natural Ga	Unit: Sec. Twp. Pge.	Is 338 actually conne		en en	<u></u>
If well produces oil or liquids, give location of tanks.	A 26 25-S 37-E	Yes	1	6/16/59	
If this production is commingled w	ith that from any other lease or pool,	give commingling or	der number:		3
COMPLETION DATA	Oil Well Gas Well	New Well Workove		Plug Back Same Re	s'v. Dill. Res'v.
Designate Type of Completi	ion – (X)	1			•
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	·		·	Depth Casing Shoe	
Perforations	•		•	Depth Cdstrid Shoe	
	TUBING, CASING, AND	CEMENTING REC	ORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT
ROLESIZE					
·		1	7 # 5 - 3 - 21		aread top allow
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total v epth or be for full 24 ho	otuma of essas ott pura)	and must be equal to or	extend top and
OII, WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pumpi gas li	ifi, etc.)	
	:			Tobaha Stea	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oll-Spis.	Water-Bbls.		Gde - MCF	
GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bble, Condensate/M	MCF	Gravity of Condensat	i o
Actual Prod. 1001-MCF/D	Language				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Preasure (Shat-12)		Choke Size	
. CERTIFICATE OF COMPLIA	SCE "	01	L CONSTRV	ATION COMMISSION	NC
CERTIFICATE OF COMPLIA	.406	11 ()	L COASTRY	8 19/1	
I horeby certify that the rules an	d regulations of the Oll Conservation	APPROVED	All)	., 19
	i with and that the information given the best of my knowledge and belief.	11 7 1/2	XIM	ef	
above is time and complete to t	the near or ink strontages and party.	11 //	SUPERV	OR DISTRIC	ΓΙ
0.11	_	TITLY			
11/1/2/		This form !	e to be fitted in	compliance with MUI	. K 1104.
X/1/2/11	nes)		TOTAL SERVICES	wable for a newly dri anied by a tabulation	Of the Oscini
DUCTION RECO	RDS SUPERVISOR	well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with nuke it. All sections of this form must be filled out completely for allow			
		All section	e of this form m	was ha fillad out come	plately for allos
· · · · · · · · · · · · · · · · · · ·	Tul•)	II ANTA PER TE	affic fo ta a		

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OIL CONSERMATION COMM. HOBBS, N. M.