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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Dec 11 11 42 AM '67

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|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

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| 5. State Oil & Gas Lease No. |
|------------------------------|

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual | 7. Unit Agreement Name |
| 2. Name of Operator Amerada Petroleum Corporation | 8. Farm or Lease Name Ida Wimberley |
| 3. Address of Operator P.O. Box 668 - Hobbs, New Mexico | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 25S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Justis |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3080' DF | 12. County Lea |

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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

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| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. |
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Pull tubing strings and gas lift valves. Run DR packer plug on wire line and set in Model "D" packer at 5840'. Test. Perf. 7" casing in Blinbry zone with 2 jet shots at each of the following depths: 5051', 5057', 5059', 5067', 5079', 5132', 5149', 5170', 5202', 5204', 5214', 5216', 5218', 5230', 5235', 5242', 5262', 5272', 5287' and 5316'. Treat Blinbry zone perfs. 5051' to 5453' with 3000 gals. 15% NE acid, 70,000 gals. gelled brine water and 99,000# 20-40 sand in stages. Wash to packer at 5840' & pull DR plug. Run Drinkard zone tbg. string, dual packer and Baker seal assembly. Acidize Drinkard zone perfs. 5874' to 5945' with 5000 gals. 15% Unisel acid in two stages with 350# methballs between stages. Run Blinbry zone tubing string and resume production.

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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. |
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|---------------------------|--------------------------------------|---------------------|
| SIGNED <u>[Signature]</u> | TITLE District Superintendent | DATE 12-4-67 |
|---------------------------|--------------------------------------|---------------------|

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|--------------------------------|------------------------|
| APPROVED BY <u>[Signature]</u> | DATE <u> </u> |
|--------------------------------|------------------------|

CONDITIONS OF APPROVAL, IF ANY: