JON

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Esnice, New Mexico	Nay 16, 1959
		, nno::=:==	TNO AND AND ADDRESS.	(Place)	(Date)
				E FOR A WELL KNOWN AS:	. WP/ . WP/
(C	ompany of	Operator)	(1	veley , Well No. 10	, in
<u> </u>		Sec. 26	T 25-S R 37	-B NMPM, Julie 1	Poo
Unit 1	Letter		·		e brick
Lea			County. Date Spude	ded 4-1-59 Date Drill D.F. Total Depth 5954	ling Completed 47377
Ple	ase indica	te location:	Elevation	Name of Prod. Form	Desirable and
D	C	B A			, or standing
		./1	PRODUCING INTERVAL -		
E	F	G H	Perforations 567	A' - 5945' Depth	Depth
_ f	1.		Open Hole	Casing Shoe	Tubing
	See. 26		OIL WELL TEST -		
r	K	JI	Natural Prod. Test:	79.18 bbls.oil, 1.04 bbls wa	Choke
				racture Treatment (after recovery of	
M	N	0 P	ĭ	bbls.oil,bbls water	Choke
		1	1	bbis,011,bbis water	innrs,min. Size
	L	· .	GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flow	wedChoke Size
abing ,Ce	ssing and	Commenting Reco	ord Method of Testing (pi	itot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fi	racture Treatment:	MCF/Day; Hours flowed
13-3/	81 496	1 AGO		Method of Testing:	
	 				
9-5/8	* 3320	1500		tment (Give amounts of materials use	ed, such as acid, water, oil, and
7"	5954	375	Canina Tubi	Percell 15% NR Acid	
-			Press. Pres	oil run to tanks	
			Oil Transporter_	me-New Mexico P.L. Co.	Fred Galis
	<u> </u>			Pase Natural Gas Co.	Blencher
marks:.	Dual o	emploted N	ell - Drinkard -	7" Porf. from 5874! to 59	51 - Antidised x/500 fa
		or 135 Hs	powell acid, - Flo	wed 79.18 bbls oil & 1.04	bile seld veter in 16
		118.60 bb1	s. per day. Griv	ss volume 110,840 CFFD, C 36.6 corrected. — Complete	of the second second
I here				true and complete to the best of m	
	-				
proved	••••••	······································	,, 13	*****	y or Operator)
0	II. CON	SERVATION	COMMISSION	By: Ba Moe	12
/				(Si	gnature)
		1400		Title Asst. Dist. Supi	i.
	·····			Send Communication	tions regarding well to:
le	***********			Name Amerada Petrole	rum Corpora tion
				Address Bez 706, Bunic	
				Address	