

WORKOVER PROCEDURE

DATE: February 8, 1995

WELL & JOB: SJU D-24

DRILLED: 1959

LAST WORKOVER: 7/93 CO to 5860', Tested Casing & Acidized Existing Perfs FIELD: Justis COUNTY: Lea, NM

BY: W. C. Heard

TD: 5985'

PBD: 5860'

DATUM: 11' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	48#	H-40	859'	700	surf-circ
PROD:	7"	20 & 23#	J-55	5984'	890	3987'-TS

PERFORATIONS: Open Perfs: 5215-5605' (30 holes), 5665-5770' (9 holes), 5410-5456' (cemented), 5788-5808' (cemented), 5822-5826' (cemented), 5874-5930' (cemented)

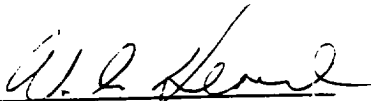
TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8r JOINTS: 187 BTM'D @ 5835'
MISC: TAC @ 5053' w/ 12,000# T; tubing has turned down collars

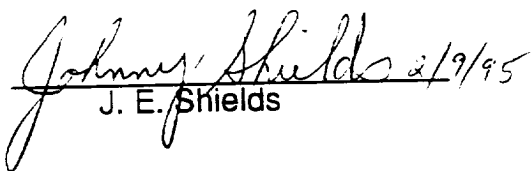
HISTORY AND BACKGROUND: During workover of 1993, wellbore was cleaned out to PBD of 5860'. A packer was set at 5025', the casing tested to 500 psi and the existing perfs acidized with 3000 gallons 15% NEFE. No other work has been performed since July, 1993. (Note: check Production files to verify CA)

SCOPE OF WORK: Pull CA, add new perfs and stimulate old and new perfs.

PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. RIH with bit and CO to 5960'. POH.
3. RU WL and add attached perfs. Correlate to WELEX RA Log dated 8/21/59.
4. TIH with Baker 'SAPP' tool and treat each new perf with 100 gals 15% following attached generic procedure. Pull ICV and pump additional 1000 gallons into all perfs. Flush to bottom perf. POH.
5. Rerun CA as per Production Department design and TOPS.


W. C. Heard


J. E. Shields

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