na 1980, Hobbe, NM \$2240 DISTRICT # P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	TO TRA	INSPORT OF	LAND NATURAL GAS		
Operator				Well API No.	
ARCO 011 and Gas	Company			30-025-11794	
P.O. Box 1710 - H	lobbs, New Me	xico 88241	-1710 X Other (Please explain)	Change Wall Ware Town	
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	ن ب	Change Well Name From CARLSON B" # 2	
Recompletion Oil Dry Gas					
Change is Operator Change of operator give name Make	Caninghead Gas	ail Inc		Effective: 1/1/93	
the accident of previous operator					
I. DESCRIPTION OF WELL Lesse Name	ANI) LEASE Well No.	Pool Name, Includ	ing Formation	Kind of Lease No.	
South Justis Unit "J	7" 24	Justis Bli	nebry Tubb Drinkard	State (Federal) or Fee Nim-0766	
Location Unit Letter	:_1650	Feet From The	JOATH Line and 330	Feet From The IEAST Line	
Section 26 Township	258	Range 37	E , NMPM,	Lea County	
III. DESIGNATION OF TRAN	SPORTER OF OI	IL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	٠ الما				
Texas New Mexico Pipeline Company P.O. Box 2528 - Hobbs, Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved or					
Sid Richardson Garbon	and Gasoline	Company	P.O. Box 1226 - Ja	al, NM 88252	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 	Is gas actually connected? 4 F 5	When ? NISNOWN	
f this production is commingled with that i	from any other lease or	pool, give comming	ing order number:		
V. COMPLETION DATA Si	Oil Well	Ges Well	New Well Workover De	epea Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Ready to	Prod	Total Depth	P.B.T.D.	
Date Spudded	Laur Compt. Ready to	; IU&	•	E.D. L.U.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	mation.	Top Oil/Gas Pay	Tubing Depth	
erforations	<u></u>			Depth Casing Shoe	
	TIDING:	CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TU		DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUES	T FOR ALLOWA	BLE			
IL WELL (Test must be after re	covery of total volume of	of load oil and must	be equal to or exceed top allowable	for this depth or be for full 24 hours.)	
Date First New Oil Rua To Tank	Date of Test		Producing Method (Flow, pump, ga	ध (द्वा, etc.)	
ength of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	
			·		
GAS WELL count Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
string Method (pitot, back or.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Choke Size	
sting Method (pitot, back pr.) Tubing Pressure (Shut-m)					
L OPERATOR CERTIFICA			OIL CONSE	RVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			JAN 1 3 1993		
is true and complete to the best of my kn	nowledge and belief.	,	Date Approved	UNIX 1 O 1994	
Land.	aska		Du onetial ole	MED BY JETTHY SEXTON	
Signature Cochurn - Ort	erations Coop	rdinator	By ORIGINAL SIS	OT I SUPERVISOR	
Printed Name		Title		_	
Des 1/1/93		391-1600 hone No.	FOR RECO	RD ONLY APR 3019	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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APR 2 0 1993