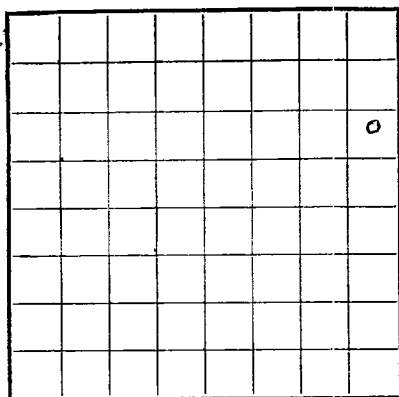




LOCATE WELL CORRECTLY

RECEIVED

OCT 17 1959

Buret Bureau No. 42-R355.4.

Approval expires 12-31-60.

New Mexico

U. S. LAND OFFICE

0766

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Carlson
"B"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SEP 30 1959

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corporation Address Box 196, Midland, Texas
Lessor or Tract Carlson "B" Field Justis Blinbry State New Mexico
Well No. 2 Sec. 26 T. 25 R. 37 Meridian N.M.P.M. County Lea
Location 1650 ft. [XX] of N. Line and 330 ft. [XX] of E. Line of Section Elevation 3080
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Rumany*Date September 29, 1959Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 17, 19 59 Finished drilling August 27, 19 59

OIL OR GAS SANDS OR ZONES

No. 1, from 5410 to 5456 No. 4, from _____ to _____
No. 2, from 5456 to 5485 No. 5, from _____ to _____
No. 3, from 5485 to 5585 No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 7, from 5585 to 5685 No. 8, from _____ to _____
No. 9, from 5685 to 5760 No. 10, from _____ to _____
No. 11, from 5760 to 5985 No. 12, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	H-K	859	Guide	Surface			Surface
7	28	8	J-55	5985	Guide	Production			Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	859	700	Pump & Plug		
7	5985	890	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 5985 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____September 29_____, 19____59 Put to producing _____September 24_____, 19____59The production for the first 24 hours was _____83 barrels of fluid of which _____79% was oil; _____% emulsion; _____21% water; and _____% sediment. Gravity, °Bé. _____37.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____W. A. Smith_____, Driller _____R. F. Danvers_____, Driller_____Al Husky_____, Driller _____C. W. Walton_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	74	74	Red Rock
74	230	156	Lime
230	871	641	Redbed & Anhy
871	2110	1239	Anhy & Salt
2110	3065	955	Anhy
3065	3177	112	Anhy & Gyp
3177	4508	1331	Lime & Anhy
4508	5731	1223	Lime & Sand
5731	5760	29	Lime & Dolomite
5760	5985	225	Lime

ELECTRIC LOG TOPS

Yates	2306
Glorieta	4659
Tubb	5630
Drinkard	5910

FROM—

TO—

TOTAL FEET

FORMATION

FORMATION RECORD—Continued

