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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator <u>EARL R. BRUNO CO.</u>		Well API No. <u>30-025-11795</u>
Address <u>P.O. Box 590 MIDLAND TEXAS 79702</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>EARL R. BRUNO Box 590 MIDLAND TX 79702</u>		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name <u>CARLSON B26</u>	Well No. <u>3</u>	Pool Name, Including Formation <u>LANGHEMATTIX, SR, QN, GB</u>	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. <u>LC032-579C</u>
Location				
Unit Letter <u>J</u>	<u>2310</u>	Feet From The <u>EAST</u>	Line and <u>1650</u>	Feet From The <u>SOUTH</u>
Section <u>26</u>	Township <u>25 S</u>	Range <u>37 E</u>	NMPM, <u>LEA</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<u>SCURLOCK PERMIAN CORP.</u>		<u>Box 4648 Houston TX 77210</u>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<u>SIR RICHARDSON CARBON &amp; GASOLINE</u>		<u>201 MAIN ST. FT. WORTH, TX 76102</u>				
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>26</u>	Twp. <u>25 S</u>	Rge. <u>37 E</u>	Is gas actually connected? <u>YES</u>	When? <u>NA</u>
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <u>J. E. GRAY</u>	Title <u>ENGINEER</u>
Printed Name <u>J. E. GRAY</u>	Telephone No. <u>915-685-0113</u>
Date <u>11-2-92</u>	

OIL CONSERVATION DIVISION	
Date Approved	<u>JAN 21 1993</u>
By	Orig. Signed by <u>Paul Kautz</u> Geologist
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.