

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator EARL R. BRUNO Co. Well API No. 30-025-11796
Address P.O. Box 590 MIDLAND TEXAS 79702
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator EARL R. BRUNO Box 590 MIDLAND TX 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name CARLSON B26 Well No. 4 Pool Name, Including Formation LANGLEY MATTIX, SR, QN, GB Kind of Lease State Lease No. LC 032-579C
Location Unit Letter F : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 26 Township 25S Range 37E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) Box 4648 Houston, TX 77210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) SID RICHARDSON CARBON 5 GASOLINE 201 MAIN ST. FT. WORTH, TX 76102
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? YES N/A
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature J. E. GRAY Title ENGINEER
Printed Name J. E. GRAY Telephone No. 915-685-0113
Date 11-2-92

OIL CONSERVATION DIVISION
Date Approved JUN 21 1993
Orig. Signed by Paul Kautz
By Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 1 8 1992

OCD HOBBS 00000