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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aziec, NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRANS	PO	RT OIL	TAN DNA	TURAL GA	<u>S</u>	DI Me			
Operator							Well A				
Earl R. Bruno							30	-025-117	96		
Address D. O. Boy E.O.O.	Midland	Tovac	7	9701							
P. O. Box 590, Reason(s) for Filing (Check proper box)	<u>Midialid</u>	lexas		37.VI	Othe	r (Please expla	in)				
New Well	Ch	ange in Trai									
Recompletion	Oil	`	y Gas								
Change in Operator X	Casinghead G		ndens				0.11.77	7	Cuita E	00	
change of operator give name address of previous operator Sant	<u>a Fe Ene</u>	rgy Opi	era	ting Pa	artners.	L.P. 50	0 W. 11	dland, l	Sulle 5	9701	
I. DESCRIPTION OF WELL	AND LEAS	E									
Lease Name	W	ell No. Po			ng Formation	- 10 0 1 / 4	VAV V.V	of Lease Federal XXXX	,	2579(E)	
Carlson B-26		4	Lai	ng i i e-i	Mattix 3	R-QN-6B)		ILC US	<u> 2373(L)</u>	
Location Unit LetterI	:1980) Fee	et Fro	m The So	uth Lin	e and 660	· Fe	et From The _	East	Line	
Section 26 Township	255	Ra	nge	37E	, NI	MPM, L	.ea			County	
II. DESIGNATION OF TRAN	SPORTER	OF OIL	ANI	NATUI	RAL GAS						
Name of Authorized Transporter of Oil	01	Condensate	, [Address (Giv	e address to wh					
Name of Authorized Transporter of Casing		or or	Dry C	Gas X		e address to wh					
<u>El Paso Natural Gas (</u>		la		Rge.	P. O. Box 1492, El Paso, To ls gas actually connected? When?				5 / 33/ 0)	
If well produces oil or liquids, give location of tanks.	Unit S	ec. JTv I	vp.	i ver	Yes		•	N/A			
f this production is commingled with that	from any other	lease or poo	ol, give	e commingl							
IV. COMPLETION DATA								Div. De ele	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Kes V	Dill Resv	
Date Spudded	Date Compl.	Ready to Pr	 od.		Total Depth			P.B.T.D.	. A		
Date Spicolor		•									
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	ducing Form	ation		Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
					<u> </u>			Depth Casin	ng Shoe		
Perforations										_	
	т	BING, C	ASIN	NG AND	CEMENT	ING RECOR	ED				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
									 -		
		 ,									
	-				· 						
V. TEST DATA AND REQUE	ST FOR AI	LOWAI	BLE					· 1. 46 b	for full 24 ho	ime l	
OIL WELL (Test must be after	recovery of total	il volume of	load o	oil and musi	Producing N	r exceed top all Method (Flow, p	lowable for th	esc.)	jor juli 24 no	 -	
Date First New Oil Run To Tank	Date of Test				1 locateing iv	icaios (i ion) p		,			
Length of Test	Tubing Press	sure			Casing Pressure			Choke Size			
Length of Tex	Tuomig Treasure					Gas- MCF					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.						
GAS WELL											
Actual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
	Tubing Process (Chut.in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
Testing Method (pitot, back pr.)	lubing Pres	Tubing Pressure (Shut-in)			Casing						
VI. OPERATOR CERTIFIC	CATE OF	COMPL	IAN	NCE			NSERV	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION MAR 2 8 1989								
Division have been complied with and is true and complete to the best of my	1 inai ine infort / knowledge an	isauon given d belief.	SUTUV(Dat	e Approv	ed	MAK	78 13	50	
	-					• •					
Kandy Dr	und				Ву		ORIGINAL	SIGNED E	Y JERRY S	EXTON	
Signature Randy Bruno,	Producti	on Mana	ager	•	-		DI	STRICT I SI	JPERVISOR		
Printed Name		•	Title		Title	e			·····		
March 23, 198	9 91	5-685-(

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.