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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 10'0 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I.   |                             | TO THA                       | 142L          | UNI UI       | LA   | ND NATURAL GA                               | 10              | 317-11 A   | DI M-                       |                 |            |  |
|--|-----------------------------|------------------------------|---------------|--------------|--|---|-----------------|------------|-----------------------------|-----------------|------------|--|
| Operator   |                             | Well API No.<br>30-025-11785 |               |              |  |   |                 |            |                             |                 |            |  |
| Earl R. Bruno  |                             |                              |               |              |  |   |                 |            | 30-023-1                    | 1703            |            |  |
| P. 0. Box 590,   | Midlan                      | d, Tex                       | as            | 79702        |  |   |                 |            |                             |                 |            |  |
| Reason(s) for Filing (Check proper box)  |                             |                              |               |              |  | Other (Please expla                         | in)             |            |                             |                 |            |  |
| New Well   |                             | Change in                    |               |              |  |   |                 |            |                             |                 |            |  |
| Recompletion   | Oil                         | _                            | Dry G         |              |  |   |                 |            |                             |                 |            |  |
| Change in Operator   | Casinghea                   | d Gas                        | Conde         | nsate        |  |   | ·               |            |                             |                 |            |  |
| f change of operator give name and address of previous operator Santa  | a Fe En                     | ergy 0                       | pera          | ting P       | art  | ners,L.P. 500                               | W.              | ىنللل      | nois, Su                    | ite 500         | •          |  |
|  |                             |                              |               |              |  |   |                 | M.         | idland,                     | Texas           | 79701      |  |
| II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Includin                                   |                             |                              |               |              |  | ng Formation K                              |                 |            | ind of Lease Lease          |                 |            |  |
|  |                             |                              |               |              |  | s Blinebry                                  |                 |            | SXXX, Federal XXXXX LC 0325 |                 |            |  |
| Location   |                             |                              |               |              |  |   |                 |            |                             |                 | , ,        |  |
| Unit LetterI   | _ :2                        | 310                          | Feet F        | rom The _    | SOL  | ith Line and3                               | 330             | Fee        | et From The                 | east            | Line       |  |
| Section 26 Township  | 255                         | )                            | Range         | 37E          | <u>.                                    </u> | , NMPM, Lea                                 | 1               |            |                             |                 | County     |  |
| III. DESIGNATION OF TRAN   | SPORTE                      | R OF O                       | L AN          | ND NATI      | URA  | AL GAS                                      |                 |            |                             |                 |            |  |
| Name of Authorized Transporter of Oil  | [X]                         | or Conden                    |               |              | A  | ddress (Give address to wh                  |                 |            |                             | orm is to be se | nt)        |  |
| Texas-New Mexico Pipeline Company  |                             |                              |               |              |  | Box 1018, Eunice, NM 88231                  |                 |            |                             |                 |            |  |
| Name of Authorized Transporter of Casinghead Gas   |                             |                              |               |              |  | Address (Give address to which approved cop |                 |            |                             |                 |            |  |
| <u>El Paso Natural Gas Co</u>  |                             |                              |               |              |  | gas actually connected?                     | so. Texas 79978 |            |                             |                 |            |  |
| If well produces oil or liquids, give location of tanks.   | Unit                        | Sec.<br>26                   | Twp.<br>  258 | Rge   Rge    | - 1  | Yes   | 1               | When       | N/A                         |                 |            |  |
| If this production is commingled with that   | fmm any oth                 |                              |               |              |  |   | 1               |            | 11/ / .                     |                 |            |  |
| IV. COMPLETION DATA  |                             |                              | P B-          |              |  |   |                 |            |                             |                 |            |  |
| Designate Type of Completion   | - (Y)                       | Oil Well                     |               | Gas Well     |  | New Well   Workover                         | De              | epen       | Plug Back                   | Same Res'v      | Diff Res'v |  |
| Date Spudded   |                             | pi. Ready to                 | Prod.         |              | T  | otal Depth                                  | .1              |            | P.B.T.D.                    | I               | _l         |  |
| Date Spunted   |                             |                              |               |              |  | T 0.1.C D                                   |                 |            |                             |                 |            |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |                              |               |              | 10   | Top Oil/Gas Pay                             |                 |            | Tubing Depth                |                 |            |  |
| Perforations   | J                           |                              |               |              |  |   |                 |            | Depth Casin                 | g Shoe          |            |  |
|  |                             |                              |               |              |  |   |                 |            |                             | <del></del>     |            |  |
| TUBING, CASING AND   |                             |                              |               |              | D CI   |   | SACKS CEMENT    |            |                             |                 |            |  |
| HOLE SIZE  | CA                          | CASING & TUBING SIZE         |               |              |  | DEPTH SET                                   |                 |            | SACKS CEMENT                |                 |            |  |
|  | -                           |                              |               | <del> </del> | _ _  |   |                 |            | <del> </del>                |                 | _ ·        |  |
|  | <del> </del>                |                              |               |              | -  |   |                 |            |                             |                 |            |  |
|  |                             |                              |               |              | -  |   |                 |            |                             |                 |            |  |
| V. TEST DATA AND REQUES  | T FOR                       | ALLOW                        | ABLE          | E            |  |   |                 |            |                             |                 |            |  |
| OIL WELL (Test must be after r   | ecovery of t                | otal volume                  | of load       | l oil and mu | ısı be                                       | equal to or exceed top all                  | owable          | for this   | s depth or be               | for full 24 hou | rs.)       |  |
| Date First New Oil Run To Tank   | Date of To                  | est                          |               |              | Pı   | roducing Method (Flow, pr                   | итр, д          | as lift, e | ic.)                        |                 |            |  |
|  |                             |                              |               |              |  | Casing Program                              |                 |            | Choke Size                  |                 |            |  |
| Length of Test   | Tubing Pressure             |                              |               |              | 1  | Casing Pressure                             |                 |            |                             |                 |            |  |
| ctual Prod. During Test Oil - Bbls.  |                             |                              |               |              | -   W  | Water - Bbis.                               |                 |            | Gas- MCF                    |                 |            |  |
|  |                             |                              |               |              |  |   |                 |            |                             |                 |            |  |
| GAS WELL   | <u> </u>                    | ,                            |               |              |  |   |                 |            |                             |                 |            |  |
| Actual Prod. Test - MCF/D  | Length of Test              |                              |               |              | В  | Bbls. Condensate/MMCF                       |                 |            | Gravity of Condensate       |                 |            |  |
|  |                             |                              |               |              |  |   |                 |            | Choke Size                  |                 |            |  |
| Testing Method (pilot, back pr.)   | Tubing Pressure (Shut-in)   |                              |               |              | C  | Casing Pressure (Shut-in)                   |                 |            | Cloke Size                  |                 |            |  |
| VI OPERATOR CERTIFIC   | ATF O                       | F COM                        | PLIA          | NCE          |  | A., A.                                      |                 |            | ATIOL                       | D.1.40:0        | N. 1       |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation |                             |                              |               |              |  | OIL CONSERVATION DIVISION                   |                 |            |                             |                 |            |  |
| Division have been complied with and that the information given above  |                             |                              |               |              |  |   |                 |            | MAR S                       | 28 198          | 0          |  |
| is true and complete to the best of my   | knowledge                   | and belief.                  |               |              |  | Date Approve                                | ed _            |            | *********                   | V U 100         | J          |  |
| Kan Ru   | $\overline{}$               |                              |               |              |  | •   |                 |            |                             |                 | V2611      |  |
| May Duno   |                             |                              |               |              |  | Ву  | ORIG            |            |                             | / JERRY SE      | XTON       |  |
| Signature Randy Bruno, Production Manager  |                             |                              |               |              |  | •   |                 | DIST       | TRICT I SU                  | PERVISOR        |            |  |
| Printed Name   |                             |                              | Title         |              |  | Title                                       |                 |            |                             |                 |            |  |
| <u>March 23, 1989</u>  |                             | 915-6 <u>85</u>              |               |              |  |   |                 |            |                             |                 |            |  |
| Date   |                             | i cl                         | ephone        | 190.         |  |   |                 |            |                             |                 | <u></u>    |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.