## GAS WEW MEXICO OIL CONSERVATION COMMISS! REQUEST FOR ALLOWARLE .

Form C-104 Supersedes Old C-104 and C-110

NIAFE	- REGULSI I	OR ALLOWABLE	Effective 1-1-65	
LE	HALTHORIZATION TO TRAN	-AND NSPORT OIL AND NATURAL (	345	
.s.g.s.	- AUTHORIZATION TO TRAF	ASPORT OIL AND NATORAL C		
AND OFFICE	┥			
TRANSPORTER GAS	-			
	-		, st , p ,	
PRORATION OFFICE	-	La Company of the Com		
Operator Operator		l sup	The state of the s	
	t Company of Texas	to be	the first the second	
Address				
P. O. Box 1205	8, Amarillo, Tx 79101			
Reason(s) for filing (Check proper bo	×)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	· <u> </u>		
Change in Ownership XX	Casinghead Gas Condens	sute 📗		
change of ownership give name	Westates Petroleum Com	pany, 811 W. 7th, Los A	ingeles, CA 90017	
nd address of previous owner	7.7			
ESCRIPTION OF WELL AND	LEASE	erration Stad of Leas	e Lease No.	
Lease Name	Well No. Poor Indice, more and	Common Endon		
Carlson B-26	5 Justice B1	inebry State, reden	federal B-26	
Location				
Unit Letter I : 23	10 Feet From The South Line	e and Feet From	The east	
Olin Editor		<b>T</b> .	County	
Line of Section 26 T	ownship 25S Range 3	7E , NMPM, Le	a	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of C	or Condensate	A14.035 (0100 00-110)		
Texas New Mexi	co Pipeline Cosinghead Gas XX or Dry Gas (	Box 1510 Midland, Adiress (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas 💢 or Dry Gas 🔃			
El Paso Natura	al Gas Co.	P. O. Box 1492, El	Paso, IX /99/8	
If well produces oil or liquids,	Unit Sec. Twp. Pige.	is dos cernant segmentent		
give location of tanks.	with that from any other lease or pool,	yes	NA	
Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cusing shou	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,0,0,0	
	_		the same to exceed top all	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of total of epith or be for full 24 hours)	il and must be equal to or exceed top all	
OIL WELL		Producing Method (Flow, pump, gos	lift, etc.)	
Date First New Oil Run To Tonks	Date of Test			
	Tubban December	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
	Oil-Bbis.	Water-Bbis.	Gas-MCF	
Actual Prod. During Test	011-22121	1		
GAS WELL	Length of Test	Bble. Condensate/AMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Cauden or tear			
	Tubing Pressure (Shat-ia)	Casing Pressure (Ehrat-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Smat-14)	•		
		I CONSERV	VATION COMMISSION	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
			Signed by . 19	
I hereby certify that the rules as	nd regulations of the Oil Conservation	1		
I hereby certify that the rules and regulations  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Sexion		
above is true and complete to the best of my answer		TITLE	A CHETA	
: 1	,			
1	S. A. dull	This form is to be filed i	n compliance with RULE 1104.	
Mann	is of Willer		lowable for a newly drilled or deepe panied by a tabulation of the deviat	
11 600 61	ignature)	:)	COLUMNICO ATTI NO	
Petroleum Engineer		All sections of this form	must be filled out completely for en	
, I CCIOICUM EII	32	All sections of manufacted	wenlin	

(Title)

(Date)

April 21, 1977

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

1.21.2 01977

OIL -- Washington He