

Submit 3 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator ARCO Oil and Gas Company		Well API No. 30-025- 11798
Address P.O. Box 1710 - Hobbs, New Mexico 88241-1710		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Change Well Name From		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	CARLSON B-26 #6
Recompletion <input type="checkbox"/>		Effective: 1-1-93
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name South Justis Unit "D"	Well No. 26	Pool Name, Including Formation Justis Blinbry Tubb Drinkard	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. LC032579E
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>EAST</u> Line and <u>990</u> Feet From The <u>SOUTH</u> Line Section <u>26</u> Township <u>25S</u> Range <u>37E</u> , NMPM, Lea County				

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 - Hobbs, NM 88241-2528	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbonate and Gasoline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1226 - Jal, NM 88252	
Well produces oil or liquids, or location of tanks.	Unit <u>I</u>	Sec. <u>26</u>
	Twp. <u>25</u>	Rge. <u>37</u>
	Is gas actually connected? <u>YES</u>	When? <u>UNKNOWN</u>

this production is commingled with that from any other lease or pool, give commingling order number:

**III. COMPLETION DATA** SID RICHARDSON CARBONATE AND GASOLINE CO. - EN 9/1/89

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Formations					Depth Casing Shoe			
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**TEST DATA AND REQUEST FOR ALLOWABLE**

**Oil Well** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**Gas Well**

Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**IV. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James D. Cogburn  
Signature  
James D. Cogburn - Operations Coordinator  
Title  
1-1-93  
Telephone No. (505) 391-1600

**OIL CONSERVATION DIVISION**

Date Approved JAN - 7 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title FOR RECORD ONLY ADD 3/1/93

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 28 1993

OCD HOBBS OFFICE