

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO U. S. G.  
SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032579(e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson B-26

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 26 - 25S - 37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Santa Fe Energy Company
3. ADDRESS OF OPERATOR  
American Nat'l Bank Bldg, Box 12058, Amarillo, TX 79101
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
Unit P, Sec 26, 25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3048'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-14-79 Started WO. Ran GR-CBL-CCL. Set CIBP @ 5608' & capped w/6 sx cmt via bailer. PBD 5570'. Justis Tubb-Drinkard P&A on 5-15-79.  
Perf Justis Blinebry 5510-5560 and trt'd w/1500 gallons 15% Fe. Swb tested.  
Perf Justis Blinebry 5420-5448 and trt'd w/2500 gallons 15% NE. Swb tested.  
Perf Justis Blinebry 5230-5386 and trt'd w/5500 gallons 15% NE. Swb tested.  
Perf Justis Blinebry 511305199 and trt'd w/6000 gallons 15% NE.

Put on pump as single Justis Blinebry producer from perfs 5056 to 5560'.

Test before: 6 BO, 1 BW, 50 MCFPD.

Test after: 6/8/79 41.5 BO, 28 BW, 167 MCF/24 hr.

RECEIVED

JUN 12 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

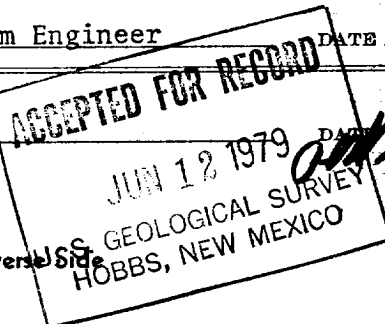
DATE 6/11/79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

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JUN 19 1979

J. L. CONFERENCE COMMISSION  
DENVER, N. M.