This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

TEM MEXICO OIL CONSERVATION COMPASSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Montato		Lea		Nell No. 6	
Location Unit	Sec	Twp	Carlson B 26 Rge	County	<u>ю. в</u>
of Well P	26	258 Type of Prod	Method of Prod	Prod. Medium	Choke Size
	ervoir or Pool	(Oil or Gas)		(Tog or Csg)	
Upper Compl <u>Rlinebry</u>		011	Pimp	Tbg.	None
Lower Compl Tubb Drinka		01]	Pump	The	None
		FLOW TES	• • • • •		
Both zones shut-in a		· · · · · · · · · · · · · · · · · · ·		Upper	Lower
Nell opened at (hour	, date):	8:00 A.	M. 1-7-64	Completior	n Completic
Indicate by (X) the	e zone producing		••••••	• • • • • • •	X
Pressure at beginning	g of test			<u>595</u>	651
Stabilized? (Yes or)	No)			Yes	Yes
Maximum pressure dur:	ing test			692	651
Minimum pressure dur:			2		
	-				
Pressure at conclusion					
Pressure change duri	ng test (Maximum	minus Minimum	1)	•••••• <u>+97</u>	<u>-541</u>
Mas pressure change a	an increase or a	decrease?	Total Ti		_Degreess
Nell closed at (hour	, date):8:0	A. M. Januar	v 8. 1964 Producti		<u> </u>
Dil Production During Test: <u>10</u>	bbls; Grav. 3		oduction Test63.3	MCF; GOR	1582/1
Remarks					•
<u></u>		<u> </u>			
	. <u> </u>	· · · · · · · · · · · · · · · · · · ·			
		FLOW TEST		Upper	Lower
Vell opened at (hour	, date): <u>8:00 A</u>	M. January 9	1964	Completion	Completio
Indicate by (X) t	the zone producir	1g • • • • • • • • • • • • •	•••••	·····	• • • • • • • • • • • • • • • • • • •
ressure at beginning	g of test	•••••	• • • • • • • • • • • • • • • • • • •	····· <u> </u>	422
Stabilized? (Yes or 1	vo)	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>Yes</u>	Yes
Maximum pressure dur:	ing test			815	54.5
finimum pressure duri					
Pressure at conclusio				•	•
ressure change durin				•••	
las pressure change a	an increase or a	decrease?	Total time	e on	Increase
Vell closed at (hour, Dil Production	date) <u>8:00 A.</u>			n24 hr	
During Test:32	bbls; Grav. 37.	5_;During	Test	_MCF; GOR3	20/1
-			· · · · · · · · · · · · · · · · · · ·		······································
hereby certify that	the information	herein conta	ined is true and co	omplete to the b	est of my
mowledge.		N	Operator <u>Westat</u>	es Petroleum Com	apany
pproved New Mexico Oil Conse		19 5	By FE	0	
(LAN)					
itle				tion Superintend	lent
TOTC			Date Januar	y 29, 1964	··

1. A packer teakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completions Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

TRUCTIONS

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall actify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3 The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two bours thereafter, provided however that the flow test need not-continue for more than 24 hours.

5. Yol owing comp in, in accordance s

6. Flow Test No. 2 shall be inducted even though to easily object during Time Test No. 1 structure for Flow Test No. 1 is the second as for flow Test No. 1 except that the previously produced main sharin while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be sent oncomeasurel and recorded with recording pressure gauges, the standard which must be checked with a decaying tester at least the back of the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be three a tribulate within 15 days after completion of the test. Tests shall be three a tribulate the appropriate District Office of the New Mexino (t) comes that new mission on Southeast New Mexico Packer Leakage Test form here set as 55 together with the original pressure recording gauge charts so high the deadweight pressures which were taken indicated thereast is this together time durve for each yone of each test, indicating thereon if the result take durve for each yone of each test, indicating thereon if the result changes which may be relieved by the gauge charts as well at at teadweight pressure readings which were taken. If the pressure the action and the original chart must be permanently filed in the station office. Form C-lift shall also accompany the Packer Leakage the locate when the test period coincides with a gas-oil ratio test period.

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