This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

TEM MEXICO OIL CONSERVATION COMPASSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas	e	W	e11	
Visstates Petroleum Comp		Carlson B 26		0. 6	
Location Unit Sec	Twp	Rge	County		
of Well P 26	258 Type of Prod	Method of Prod	Prod. Medium	Choke Size	
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	CHOKE SIZE	
Upper					
Compl <u>Rlinebry</u> Lower	01]	Pamp	Tbg.	None	
Compl Tubb Drinkard	011	Ритр	Tbg	None	
	FLOW TEST	NO. 1	•		
Both zones shut-in at (hour, date):_	8:00 A. M	. 1-6-64		······································	
Well opened at (hour, date):	8:00 A. N	• 1-7-64	Upper Completion	Lower Completion	
Indicate by (X) the zone producing.	•••••	••••••	•••••	X	
Pressure at beginning of test	••••••	•••••	<u>595</u>	651	
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>Yes</u>	Yes	
Maximum pressure during test					
Minimum pressure during test					
Pressure at conclusion of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	····· <u>692</u>	_110	
Pressure change during test (Maximum	minus Minimum).	••••••••••••••••••	····· +97	-541	
Was pressure change an increase or a	decrease?			Decrease	
Well closed at (hour, date):8100 Oil Production	A. M. January	Total Tim <u>8. 1964</u> Productio	n <u>24 hr</u>	<u></u>	
During Test: 40 bbls; Grav. 36	Gas Prod		MCF; GOR 1	582/1	
Remarks				•	
				······································	
	FLOW TEST N	10.2		• <u> </u>	
Well opened at (hour, date):	M. January 9.	1964	Upper Completion	Lowe r Completion	
Indicate by (X) the zone producin			····· <u> </u>		
Pressure at beginning of test	• • • • • • • • • • • • • • • •	•••••	815	422	

indicate by (A) the zone producing	· · · · · · · · · · · · · · · · · · ·	
Pressure at beginning of test		2_
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
		5
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		
Well closed at (hour, date) <u>8:00 A. M. 1-10-64</u> Oil Production Gas Product	Production 24 hr.	
During Test: 32 bbls; Grav. 37.5 ;During Test	t41_6MCF; GOR1300/1	
Remarks		
I hereby certify that the information herein contained knowledge.	d is true and complete to the best of p perator Westates Petroleum Company	-
Approved19		
New Mexico Oil Conservation Commission By	fe. chaffin	
1 LAND		
By Ti	tle Production Superintendent	
Title		
Da	te	

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 7.3 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hou's thereafter, provided however, that they need not remain shut-in more tian 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow cest need not-continue for more than 24 hours. 5 Yollowing comp in, in accordance w

Flow Test No. 2 shall be conducted even though no reak test of filled uning flow Test No. 1 Procedure for Flow Test No. 2 is to prove size, a for flow Test No. 1 except that the previously produced flow on the size win shots in while the previously shut-in zone is produced.

7 All pressures, throughout the entire test, shall be continuous measurel and recorded with recording pressure gauges. The inclusions is which must be checked with a deadweight tester at least twick-new if the beginning and once at the end, of each flow test.

beginning and once at the end, of each flow test. 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed ith the appropriate District Office of the New Mexico Off Onnersation onumission on Southeast New Mexico Packer Leakage Test form Resided ith together with the original pressure recording gauge charts air, all nedeadweight pressures which were taken indicated thereon. The test, tiling the aforessid charts, the operator may construct a construction takes which may be reficeded by the gauge charts as well as it deadweight pressure readings which were taken. If the pressure to de instrumitted, the original chart must be permanently filed in the insects of office. Form C-16 shall also accompany the Packer Leakage bese Tonm when the test period coincides with a gas-oil ratio test period.



Form 9-881a (Feb. 1961)	COPY	то о. с. с. нов	f Form A	Tag Conses
	1963 (SUBMI	T IN TRIPLICATE)	Land Office	032579(e)
		TED STATES	Loase No RIOR ^{Unit}	Lease
	Geologia Jul 9 M	SICAL SURVEY		÷ .~•
SUNDRY	NOTICES A	AND REPOR	rs on wel	LS A MARK
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	T OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE P			T OF SHOCKING ACIDIZ	1 1
NOTICE OF INTENTION TO TEST WAT			T OF ALTERING CASING T OF RE-DRILLING OR REP	
NOTICE OF INTENTION TO SHOOT OF			T OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	LIER CASING	SUPPLEMENTARY WE		
NOTICE OF INTENTION TO ABANDON	WELL			
Carleon Well No. <u>3.26.46.</u> is locat		n $\begin{cases} \\ S \\ S \end{cases}$ line and3	.hme 18	, 19 <u>63</u> ne of sec. <u>26</u>
851 of 851 Sec. 26				
	(County		New Maxic (State or Terr	9
The elevation of the derrick	floor above sea le DETA	vel is 3050 ft. ILS OF WORK		
(State names of and expected depths to 5-17-63 - Acidised	ing points, and all (other important proposed w	ork)	-

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hestates Petroleum Company	
Address	<i>t</i>
Jal, New Mexico	By f & chaffin
395-2600	Title Production Superintendent

By f E chaffin

itle Production Superintendent

GPO 914974