J_MEXICO OIL CONSERVATION COMM

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	r Voctat e	os Potraloum Co.	Lea	se Carleen B-26	i	Well No. 6	
Location	n Unit	Sec 26	Twp 25	Rge 37	County		
of Well			Type of Prod	Method of Prod	Prod. Medium	Choke Size	
Upper		servoir or Pool	(Oil or Gas)		(Tbg or Csg)		
Compl Lower	Hinebry		647	Pemp	Tubing	- 4 44 .	
Compl	Tubb		011	Plow	Tubing	16/64	
		•	FLOW TES	T NO. 1			
Both zor	nes shut-in a	at (hour, date):	4:30 P	.N., 2-15-1963			
Well ope	ened at (hou	r, date):	4130 P.X	., 2-16-1963	Uppe r Completion	Lowe r Completio	
Indicate	e b y (X) tl	he zone producing	z	• • • • • • • • • • • • • • • • • • • •	••••	I	
				• • • • • • • • • • • • • • • • • • • •		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
				••••			
						Yes	
				••••••			
				••••••		69	
				1)		-491	
Was pres	ssure change	an increase or a	decrease?	Total Ti		Docrease	
Well clo Oil Prod	osed at (hou	r, date):			on 24 Hours		
During T	Test: 62	_bbls; Grav. 37	.6 ; During	Test 106	MCF; GOR 171	0 Ca. ft./M	
			FLOW TEST	NO. 2			
Well ope	ened at (hour	r, date):	•	8-1 963	Upper Completion	Lowe r Completio	
			4:30 P.H., 2-1	.e-1 963	Completion		
Ind ica te	e by (X)	the zone produci	A:30 P.H. 2-1	•••••	Completion	Completio	
Indicate Pressure	e by (X) e at beginnir	the zone producing of test	A:30 P.H. 2-1	••••••	Completion	Completio 539	
Indicate Pressure Stabiliz	e by (X) e at beginning ed? (Yes or	the zone producing of test	A:30 P.H. 2-1	••••••	CompletionX635Yes	530	
Indicate Pressure Stabiliz	e by (X) e at beginning ed? (Yes or pressure dur	the zone producing of test No)	A:30 P.H. 2-1		Completion	530 Yes	
Indicate Pressure Stabiliz Maximum	e by (X) e at beginning ed? (Yes or pressure dur pressure dur	the zone producing of test No) ring test	A:30 P.H. 2-1		Completion	530 Tee 538	
Indicate Pressure Stabiliz Maximum Minimum Pressure	e by (X) e at beginning ed? (Yes or pressure dur pressure dur e at conclusi	the zone producing of test No) ring test tion of test	A:30 P.H. 2-1		Completion	530 Yes 532 532	
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	e by (X) e at beginning ed? (Yes or pressure dur pressure dur e at conclusi e change duri	the zone producing of test No)	A:30 P.M. 2-1)	Completion X 635 Yes 635 46 -589	530 Toe 530	
Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Vas pres	e by (X) e at beginning ed? (Yes or pressure dur pressure dur e at conclusi e change duri esure change	the zone producing of test No)	minus Minimum decrease?	Total time	Completion X 635 Yes 635 46 -589 Decrease	530 Tes 532 Plus 2	
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Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Vas pressure Val closo Dil Producting Telegraph	e by (X) e at beginning ed? (Yes or pressure dur pressure dur e at conclusi e change duri este change esed at (hour uction est:	the zone producing of test	minus Minimum decrease?	Total time Production lest 95	Completion X 635 Yes 635 A6 A6 Decrease on 24 Hours MCF; GOR 1938	530 Tes 532 532 Plus 2 Increase Ca. Pt./Mal	
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- SCITHEAST NEW WEXICO FACKER GRANAGE TEST INSTRUMENTS.

 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the modified completion. Such tests shall also be commenced on all multiple completions within any following recompletion and/or chemical or fracture treatment, and ever remedial work has been done on a well during which hop packer for tubing have been disturbed. Tests shall also be taken at any time that tubing have been disturbed. Tests shall also be taken at any time that munication is suspected or when requested by the Commission.

 2. At least "2 hours prior to the commencement of any packer leakage but the operator shall notify the commission in writing of the exact time for test is to be commenced. Offset operators shall also be added the first state of the action are said-in for pressure stabilization. Both some Shall fewer shut-in until the well-head pressure stabilization. Both some Shall fewer shut-in more than 24 leads.

 4. For Flow Test bo. ... one zone of the dual completion shall be actually and the commence shut in more than 24 leads.

- 4. For Flow Rest to the one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shall be continued until the flowing wellhood pressure and recommendabilized and for a minimum of two hours thereafter provided house that the flow test need not continue for more than 24 hours.

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