

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Westates Petroleum Co.			Lease Carlson B-26			Well No. 6		
Location of Well		Unit P	Sec 26	Twp 25	Rge 37	County Lee		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Elmhurst		Oil	Pump	Tbg.			
Lower Compl	Tubb		Oil	Flow	Tbg	14/64		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **4:30 P.M. 2-22-1962**

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>4:30 P.M. 2-23-1962</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40</u>	<u>798</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>40</u>	<u>817</u>
Minimum pressure during test.....	<u>39</u>	<u>798</u>
Pressure at conclusion of test.....	<u>39</u>	<u>817</u>
Pressure change during test (Maximum minus Minimum).....	<u>-1</u>	<u>+ 19</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>4:30 2-24-1962</u>	Total Time On Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>70</u> bbls; Grav. <u>38.5</u>	; During Test <u>52</u> MCF; GOR <u>743 Cu. Ft./Bbl</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>4:30 P.M. 2-26-1962</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>41</u>	<u>821</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>41</u>	<u>821</u>
Minimum pressure during test.....	<u>41</u>	<u>135</u>
Pressure at conclusion of test.....	<u>41</u>	<u>135</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>-686</u>
Was pressure change an increase or a decrease?.....	<u>Same</u>	<u>Decrease</u>
Well closed at (hour, date): <u>4:30 2-26-1962</u>	Total time on Production <u>24 Hours</u>	
Oil Production	Gas Production	
During Test: <u>166</u> bbls; Grav. <u>38.6</u>	; During Test <u>298</u> MCF; GOR <u>1795 Cu. Ft./Bbl.</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator **Westates Petroleum Company**
By **L.E. Chaffin**
L.E. Chaffin
Title **Production Supt.**
Date **3-2-1962**

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1. Leak rate of the container is not affected by the temperature of the gas. The leak rate of the container is not affected by the temperature of the gas. The leak rate of the container is not affected by the temperature of the gas.