

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Westates Petroleum Company		Lease Carlson 3-26			Well No. 6	
Location of Well	Unit P	Sec 26	Twp 25	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Elmibry		Oil	Pump	Tubing	-----
Lower Compl	Tubb		Oil	Pump	Tubing	-----

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1345; 2-23-1961

Well opened at (hour, date): <u>1345; 2-24-1961</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>10</u>	<u>781</u>
Stabilized? (Yes or No).....	<u>*</u>	<u>Yes</u>
Maximum pressure during test.....	<u>24</u>	<u>809</u>
Minimum pressure during test.....	<u>10</u>	<u>781</u>
Pressure at conclusion of test.....	<u>24</u>	<u>809</u>
Pressure change during test (Maximum minus Minimum).....	<u>+ 14</u>	<u>+ 28</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>2-25-1961 1345</u>	Total Time On Production	<u>24 Hours</u>
Oil Production During Test: <u>58</u> bbls; Grav. <u>38.2</u>	Gas Production During Test	<u>65.5</u> MCF; GOR <u>1130 Cu ft/bbl</u>
Remarks <u>* Elmibry Formation was logged off</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>1345; 2-26-1961</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>35</u>	<u>807</u>
Stabilized? (Yes or No).....	<u>*</u>	<u>Yes</u>
Maximum pressure during test.....	<u>35</u>	<u>807</u>
Minimum pressure during test.....	<u>25</u>	<u>26</u>
Pressure at conclusion of test.....	<u>25</u>	<u>26</u>
Pressure change during test (Maximum minus Minimum).....	<u>- 10</u>	<u>- 781</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>1345; 2-27-1961</u>	Total time on Production	<u>24 Hours</u>
Oil Production During Test: <u>59</u> bbls; Grav. <u>37.8</u>	Gas Production During Test	<u>69.1</u> MCF; GOR <u>1171 Cu ft/bbl</u>
Remarks <u>* Elmibry formation was logging off after reaching a maximum shut-in of 125 Psi in 2 1/2 hours.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission
By _____
Title _____

Operator Westates Petroleum Company
By L.E. Chaffin
L.E. Chaffin
Title Production Supt.
Date 2-28-1961

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