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26

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

COMMISSION
DUPLICATE
RECEIVED
MAR 14 1938
RECEIVED
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Culbertson & Irwin, Inc. Midland, Texas
Company or Operator Address
Nora E. Alston Well No. 2 in NW/4 of Sec. 26, T. 25-S
Lease
R. 37-E, N. M. P. M., Langlie Field, Lea County.
Well is 1650 feet south of the North line and 4950 feet west of the East line of Section 26
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Nora E. Alston, Address Farmington, New Mexico
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced February 11 19 38 Drilling was completed March 6 19 38
Name of drilling contractor Walter J. Bonnely, Address Fort Worth, Texas
Elevation above sea level at top of casing 3042 feet.
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3205 to 3238 No. 4, from 3330 to 3335
No. 2, from 3287 to 3300 No. 5, from _____ to _____
No. 3, from 3313 to 3320 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10-3/4	440'	150	Halliburton		
9	7"	3195	350	"	Two-stage	upper stage plug set at 1150'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NOT	SHOT			

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3342 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 6, 1938
The production of the first 24 hours was 203 barrels of fluid of which 100 % was oil; 0 %
emulsion; % water; and % sediment. Gravity, Ba
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Walter J. Donnelly, Driller, Driller
Contractor, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10

day of March, 19 38

Lucille C. Norman
Notary Public

My Commission expires June 1, 1939

Midland, Texas March 10, 1938

Name [Signature]

Position **President**

Representing Culbertson & Irwin, Inc.
Company or Operator

Address P.O. Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	340	305	Redrock
340	373	33	Redrock & hard salt
373	880	507	Redrock
880	1045	165	Anhydrite
1045	1175	130	Redrock
1175	1226	51	Redrock, anhydrite & potash
1226	1255	29	Salt
1255	1462	207	Redrock and Anhydrite
1462	1672	210	Redrock and potash
1672	1928	256	Salt and anhydrite
1928	2097	169	Anhydrite, potash and salt
2097	2121	24	Anhydrite
2121	2300	179	Salt and anhydrite
2300	2342	42	Anhydrite
2342	2355	13	Lime
2355	2370	15	Anhydrite and redrock
2370	2472	102	Lime
2472	2520	48	Lime and anhydrite
2520	2583	63	Lime
2583	2601	18	Lime and gyp
2601	3220	619	Lime
3220	3230	10	Sand
3230	3272	42	Lime
3272	3278	6	Broken lime and sand
3278	3287	9	Lime
3287	3300	13	Sandy shale
3300	3309	9	Lime
3309	3312	3	Shale and sand
3312	3338	26	Broken lime
3338	3342	4	Sand and lime TD