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*11.	STATE OF NEW MEXICO	;	£.	Form C-104	
- +a.	RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION '	Revised 10-1-78	
P. O. BOX 2088					
	SANTA FE, NEW MEXICO 87501				
	TAANTFORTER OIL AND				
I.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	SANTA FE ENERGY OPERATING PARTNERS, L.P.				
		500 W. ILLINOIS , SUITE 500 , MIDLAND, TEXAS 79701			
Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter cl: Oil Dry Gai			
	Change in Ownership	Casinghead Gas Conden			
	If change of ownership give name and address of previous ownerSA	NTA FE ENERGY COMPANY 50	00 W. ILLINOIS, SUITE 500	MIDLAND, TEXAS 79701	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease				
	Carlson B-26 2 Langlie-Mattix State, Federal or Fee Federal 032579				
	Unit Letter P : 990 Feet From The South Line and 990 Feet From The East				
				County	
				County	
п.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	ued copy of this form is to be sent)	
	El Paso Natural Gas Com	Dany Unit Sec. Twp. Rge.	P. O. Box 1492, El Pasc Is gas actually connected?		
	lf well produces ail or liquids, give location of tanks.	P 26 258 37E		N/A	
		th that from any other lease or pool,			
ΤV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. Ber	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
		<u></u>		Depth Casing Shoe	
	Perforations			Depth Cusing 5.00	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
• 1			1	d	
۴.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing histhod (Flow, pump, gas li	ji, etc.)	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
		Oil-Bbla.	Water - Bbls.	Gas - MCF	
	Actual Pred. During Teet		nder - Dorer		
		· · · · · · · · · · · · · · · · · · ·			
ì	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (picos, back pr.)	Tubing Presewe (Shut-in)	Casing Pressue (Sbut-in)	Choke Size	
Ϋ.	CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVA		
1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED SEP 1 1986 19		
					BY ORIGINAL SIGNED BY JERRY SEXTON
					•
	Billie Hood		This form so to be filed in compliance with RULE 1990. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat		
	SR. PRODUCTION C	LERK	tests taken on the well in accordance with RULE 111. All enclique of this form must be filled out completely for all		
£	(Tule) LINE 20 1000		able on now and recompleted wells.		
	JUNE, 20, 1986		Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi		
(1,010)			well fixme or fillinger, or transporter, or clinic that and he multi-		

in. *****



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