Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC 032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Federal Lease

2. NAME OF OPERATOR
Westates Petroleum Company

8. FARM OR LEASE NAME
Carlson B-26

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 2360 - Denver, CO 80202

9. WELL NO.
7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Unit J Section 26-25S-37E
2310' FSL, 1650' FEL

10. FIELD AND POOL, OR WILDCAT
Justis Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3044 DF

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[X]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well recovered water from two sets of Tubb perforations between 5784 and 5892 and 5944-6000; and lower Blinebry perforations between 5564 and 5654. It was squeezed and plugged back to 5530 and completed as a dual Blinebry-Paddock oil well from Blinebry perforations 5110-62 and 5470-5518, and Paddock perforations 5042-60. TD was 6050 and 7", 23# casing set at 6043 and was cemented with 50 sacks 50/50 poz. plus 2% gel through shoe and 225 sacks 50/50 poz. plus 2% gel through DV collar at 2300. 11-3/4", 42# set at 839 was cemented with 450 sacks 50/50 Diamix plus 2% gel plus 200 sacks regular; circulated to surface. As per our Sundry Notice filed April 21, 1975, additional Blinebry perforations were shot at 5301-71 in April, 1975. A cast iron bridge plug was set at 5410 and capped with 2 sacks of cement. In attempting to frac the new Blinebry perforations, the 7" casing was collapsed at 3653. A Baker Full-Bore packer was left at 5326 with 15' of 3" tubing. We propose to plug and abandon this well in the following manner:

1) Fill 7" casing with cement from 5000 to 5410 or present top (5326) of debris in hole.
2) Put a 50-sack cement plug through the collapsed area at 3653.
3) Determine free-point of 7" casing, set cement plug (25 sacks) at free point, cut off and remove 7" casing above.
4) Place 25-sack plug in bottom of 11-3/4" casing and ditto in top of same.
5) Install marker and clean up location.

SEE ATTACHED FOR AMENDMENTS TO PROPOSED PROGRAM

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Area Manager DATE April 25, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED
MAY 2 1975
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

AMENDMENTS:

1. Cement plug described under step (1) should fill from 5410 to 4900 feet.

2. If a hole in 7" casing is indicated in collapsed interval, a retainer should be set at 3550 feet and the hole cemented with twice the volume to fill from the retainer to the collapsed interval. Otherwise, place cement plug as proposed in step (2).

3. Place additional 35 sack plug across D.V. tool in interval 2200-2350 feet.

4. Cement plug in 7" stub should be 65 sacks.

5. Cement plug across shoe of 11-3/4" casing should be 65 sacks in interval 800-900 feet.