i iopi)	THEN, AT THE BOX	RICR THE PARTY NAMED IN	8. LEL	Form approved Budget Bureas	
	CERTAIN STATES		LC	032570 (e)	OR THE BANK
SUNDRY NO		ON WELLS	11.19	3.5	3 7
(Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals.)				5-17	
OIL TY GAS	,			T APRICAL THAN	
WELL WELL OTHER				deral Leas	<u>e. : 글 : </u>
	Petroleum Company		Ca	rlson B-25)
ADDRESS OF OPERATOR			9. WB1		
1600 Broadway, Suit	te 2360 - Denver, CO	80202		ELW AND POOL, OF	WHAT A
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			1	t is B l ineb	1 E . I
Unit J Section 26-2	25 S- 37E			C. T. B. M. OR M.	E. Alb
2310' FSL, 1650' FEI	T	••	l	- 25 S- 3 7E	
PERMIT NO.	15. BLEVATIONS (Show whether	e ne de de la la		DESTRUCTION OF THE OF	18, 30450
PREMIT NO.	1	3044 DF		ea a	New Kex
				a. 2	HEW BEA
	• •	Nature of Notice, Report,			
NOTICE OF IM	TEXTION TO:	3 01	BEBQUENT REI		है है है जै है जैस्ट्रिय
TEST WATER SHUT-OFF	PULL OR ALTER CARING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT		ALGERING TO	
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDISING	- A	*B N MON M BAL	<u> </u>
REPAIR WELL	CHANGE PLANS	(Other)			<u> </u>
(Other) DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire		(Norn: Report re Completion or Rec	completion Re	post and Log for	n.)
, 5320, 5321, 5322, 1 . Set full bore at 1 # and broke to 1600# ng. Moved full bore t 5 bbls. per minute ed dummy stage of br: 300# acid flake. Ran # salt and 500# acid y in upper Blinebry a 500# acid flake and asing at 3100# PSI. 6), cut pipe off in a onsider the condition	5280 and started pum at 6 bbls. per minu to 5351. Pumped 55 at 2000#. Charged ine and temperature n temperature log. flake. Ran tempera and good fluid entry followed with spacer Started to pull Pac middle of first join	ping at 2 bbls. per te and had good retu bbls. of water at 6 formation to 500#. log. Pumped block comparent fluid entry ture log. Apparent in new perforations. While pumping in ker which hung up at t above Packer. Lai	minute. rns to s bbls. p Set full onsistin at 5180 block Pa . Start brine, s 3653. d down	Pressure furface three three at 4 g of 600# Pumped Hock; som ed block, pacer brok Ran back t	reached outle 7" of the period of the fluid of the period
olug.	$\overline{}$				
SIGNED Looks	ag is true and correct TITLE	Area Manager	- The second second	April	1 21, 19
(This space for Federal or State	office use)		TENNING.	1	1.5
APPROVED BY		ACCEPTED FUR			
	*See Instructi	ions on Reverse Side EOLO HOBBS, N	ON MEXIC		

