This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Westates Petroleum Company		Carlson B-26		7

Location of Well	Unit	Sec	Twp	Rge	County
	J	26	23	37	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Paddock	Oil	Pump	Tubing	------
Lower Compl	Blinebry	Oil	Pump	Tubing	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1400; 2-23-1961

	Upper Completion	Lower Completion
Well opened at (hour, date): 1400; 2-24-1961		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	87	400
Stabilized? (Yes or No)	Yes	yes
Maximum pressure during test	87	400
Minimum pressure during test	23	400
Pressure at conclusion of test	23	400
Pressure change during test (Maximum minus Minimum)	- 64	None
Was pressure change an increase or a decrease?	Decrease	Neither

Well closed at (hour, date): 2-25-1961; 1400 Total Time On Production 24 Hours

Oil Production During Test: 98 bbls; Grav. 38.5; Gas Production During Test 80.1 MCF; GOR 1361 Cu ft/Bbl

Remarks Paddock zone made 95 bbls. water during test.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 1400; 2-26-1961		
Indicate by (X) the zone producing		X
Pressure at beginning of test	412	527
Stabilized? (Yes or No)	No*	Yes
Maximum pressure during test	412	527
Minimum pressure during test	354	27
Pressure at conclusion of test	354	27
Pressure change during test (Maximum minus Minimum)	- 58	- 500
Was pressure change an increase or a decrease?	Decrease	Decrease

Well closed at (hour, date) 1400; 2-27-1961 Total time on Production 24 Hours

Oil Production During Test: 52 bbls; Grav. 38.2; Gas Production During Test 73.0 MCF; GOR 1442 Cu ft/Bbl

Remarks * Pressure decrease on upper completion (Paddock) was due to logging off after reaching a maximum of 470 Psi in 7 1/2 hours due to zone makes water.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 ____

New Mexico Oil Conservation Commission

Operator Westates Petroleum Company

By L.E. Chaffin

Title Production Supt.

Date 3-28-1961

A packer [illegible] well within seven days [illegible] thereafter as prescribed by the order [illegible] [illegible] days following recompletion and [illegible] chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer [illegible] tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when [illegible]

[illegible] At least 72 hours [illegible] the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence [illegible] completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well [illegible] sum of two hours thereafter, provided [illegible] y need [illegible] shut-in more than [illegible] hours.

4. For Flow Test [illegible] at the normal rate of production, wh[illegible] emains [illegible] test shall be [illegible] until the flowing [illegible] stabilized and [illegible] that the flow [illegible]

[illegible] same [illegible] re- [illegible]

[illegible] All pressures throughout the entire test [illegible] the [illegible]

[illegible] Commission [illegible] Packer Leakage Test Form Revised [illegible]-58, [illegible] the [illegible] adwe[illegible] ated thereon [illegible] versus [illegible] essure [illegible] Dead-weight [illegible] if the pres[illegible] sub-[illegible] [illegible] form