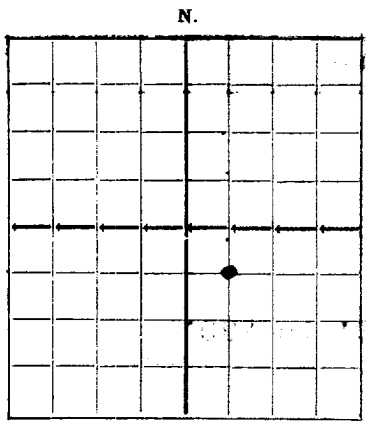
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Jeffers Oil Company (Company or Operator) Hobbs, New Mexico (Address)

Carlson (Lease) Well No. 1 in C NW SE of Sec. 27, T. 25S

R. 37E, N. M. P. M., SE New Mexico Field, Lea County.

Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec 27-25S-37E.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced April 24 19 35. Drilling was completed September 8 19 35

Name of drilling contractor Oil Well Drilling Co., Address Dallas, Texas.

Elevation above sea level at top of casing 3016 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from none to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 280 to 290 feet.

No. 2, from 350 to 375 feet.

No. 3, from 3430 to 3455(water at 3450) feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10"	40#	8	SHLW	1222'	TP				
12½"	50#	8	"	918'	do				
15½"	70#	8	"	455'	do				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10"	1222'	50	Halliburton		none

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3654 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing dry hole, 19____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Roe L. Newberry, Driller — W.E. DuBois, Driller

W.W. Witt — W.K. DuBois

J.B. Moore, Driller — O.C. Robinson, Driller

R.E. Zwendel — H.H. Sutton

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ day of _____, 19____

_____ Notary Public

My Commission expires _____

Hobbs, N. M. (Place) 6-20-37 (Date)

Name Frank Gray

Position Supt

Representing Anderson-Prichard Oil Corp. (Company or Operator)

Address Box 1697, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	8	8	Cellar
8	200	192	Redrock and sand
200	210	10	Gray lime
210	220	10	Red rock
220	235	15	Gray shale
235	275	40	Red rock
275	305	30	Gray lime - 2 BWPH 280' to 290'
305	310	5	Red rock
310	320	10	Gray lime
320	335	15	Sandy lime
335	350	15	Sandy shale
350	375	25	Water sand - HFW
375	385	10	Blue shale
385	390	5	Lime - minus 11' correction
379	390	11	Gray lime
390	400	10	Sand
400	410	10	Blue shale and sand
410	460	50	Red rock - sandy
460	525	65	Red shale
525	533	8	White sand
533	700	167	Red shale
700	710	10	Anhydrite
710	745	35	Red shale
745	765	20	Red shale and anhydrite
765	790	25	Red shale
790	800	10	Anhydrite
800	835	35	Red shale
835	998	163	Anhydrite
998	1003	5	Red shale
1003	1025	22	Anhydrite
1025	1065	40	Red shale
1065	1075	10	Salt
1075	1090	15	Salt and red shale
1090	1115	25	Red rock and anhydrite
1115	1125	10	Salt and anhydrite
1125	1170	45	Salt and potash
1170	1225	55	Anhydrite
1225	1230	5	Salt
1230	1290	60	Salt and potash
1290	1330	40	Salt and anhydrite
1330	1435	105	Salt, potash and anhydrite
1435	1515	80	Salt and potash
1515	1540	25	Salt, potash and anhydrite
1540	1630	90	Salt and potash
1630	1650	20	Anhydrite
1650	1865	215	Salt and potash
1865	1930	65	Salt
1930	1995	65	Anhydrite
1995	2010	15	Salt
2010	2025	15	Anhydrite
2025	2060	35	Salt and anhydrite
2060	2095	35	Anhydrite
2095	2135	40	Salt and potash
2135	2200	65	Salt
2200	2270	70	Salt and anhydrite
2270	2450	180	Salt
2450	2490	40	Anhydrite
2490	2600	110	Anhydrite and brown lime
2600	2685	85	Brown lime
2685	2695	10	Anhydrite and gray shale
2695	2725	30	Brown lime
2725	2735	10	Brown lime and shale breaks
2735	2780	45	Brown lime
2780	2790	10	Pink lime
2790	2835	45	Gray lime
2835	2850	15	Brown lime
2850	3000	150	Gray lime
3000	3050	50	Brown lime
3050	3060	10	Gray lime
3060	3080	20	Brown lime
3080	3155	78	Gray lime
3155	3275	120	Brown lime
3275	3285	10	Gray lime
3285	3310	25	Brown lime
3310	3415	105	Gray lime
3415	3430	15	Sandy lime
3430	3455	25	Broken lime and blue shale
3455	3485	30	Gray sandy lime
3485	3580	95	Gray lime
3564	3654	96	Gray lime - Minus 16' correction
3654			TOTAL DEPTH