

Submit 5 Copies:
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D10, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator V. H. Westbrook Well API No. 30-025-11805
Address P. O. Box 2264 - Hobbs, NM 88240

Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Effective August 1, 1993
If change of operator give name and address of previous operator Joe Melton Drilg. Co. - PO Box 4203 - Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harrison Federal Well No. 1 Pool Name, Including Formation Jalmit Tansill Yates 7-Rvrs Kind of Lease State, Federal or Private Lease No. LC-032579 (6)
Location
Unit Letter L : 1980' Feet From The South Line and 660 Feet From The West Line
Section 27 Township 25S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Sid Richardson Gasoline Company Address (Give address to which approved copy of this form is to be sent)
201 Main Street - Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit L Sec. 27 Twp. 25S Rge. 37E Is gas actually connected? yes When? unknown

IV. COMPLETION DATA

Designate: Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 3/24/55 Date Compl. Ready to Prod. 4/12/55 Total Depth 3270' P.B.T.D. 3220'
Elevations (DF, RKB, RT, GR, etc.) 3018.7 GR Name of Producing Formation Tansill Yates 7-Rvrs Top Oil/Gas Pay 2670' Tubing Depth 2550'
Perforations 2838' to 2930' Depth Casing Shoe 3250'

TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11-1/4" 9-5/8" 32# 325' 300 sks
8-3/4" 7" 23# 3250' 300 sks
2-3/8" 46# 2500'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature V. H. Westbrook
Printed Name V. H. Westbrook Operator
Date 8/20/93 Telephone No. 505-393-9714

OIL CONSERVATION DIVISION

Date Approved AUG 24 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple...