

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC-032579

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Harrison	
3. ADDRESS OF OPERATOR 1800 Wilco Bldg. Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FWL, Sec 27, T-25-S, R-37-E Lea County, New Mexico		10. FIELD AND POOL, OR WILDCAT Jalmat Yates	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T-25-S, R-37-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3019' GL		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/29/77: Perforate 2971'-3003' (17 holes). Acidize w/1500 gal 15% NEA. AIR 3.5 BPM, ATP 1275 psi, MTP 2100 psi, ISIP vac.
11/30/77: Fracture perfs w/15,000 gal foam + 25,000# sand. AIR 14 BPM, ATP 2300 psi, MTP 2600 psi, ISIP 1400 psi, 15" SIP 600 psi.
12/1/77: Set BP @ 2828'. Perforate 2737'-2816' (20 holes).
12/2/77: Acidize perfs w/1500 gal 15% NEA. AIR 2.5 BPM, ATP 2100 psi, MTP 2350 psi, ISIP 1500 psi, 15" SIP 1500 psi. Fracture perfs w/15,000 gal foam + 23,000# sand. AIR 12 BPM, ATP 2800 psi, MTP 3000 psi, ISIP 1970 psi, 15" SIP 1970 psi.
12/6/77: Landed 2 7/8" tubing @ 3045'. Ran rods and pump. RDPV.

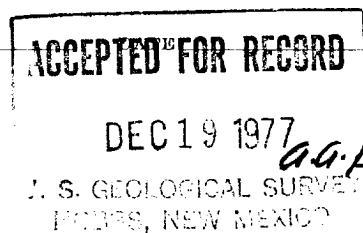
18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Kent Jr. TITLE Production Engineer DATE 12/13/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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SIGNED J. S. Lentz Jr. TITLE Production Engineer DATE 12/13/77

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APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 19 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DALLAS, NEW MEXICO