

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator American Exploration Company	8. Farm or Lease Name Alston
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002	9. Well No. 3
4. Location of well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE. SECTION <u>27</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or wildcat Langlie Mattix SR-OU-
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

American Exploration Company proposes to plug and abandon the subject well as follows:

RU WSU. Set CIBP 50' above casing shoe. Cap with 50' cement. Cut casing at 1185. Circulate mud as required by State. Watch for gas while circulating. Pull casing. Spot 350' plug across casing stub (75' in / 75' above). Set 150' plug across 10-3/4" shoe (75' below / 75' above). Cut casing off 4' below ground level. Spot 20' plug at surface. Weld cap on casing with required information attached. Clean location.

THE COMPLETION OF THIS WELL IS REQUIRED 24 HOURS PRIOR TO THE BEGINNING OF PRODUCTION OPERATIONS FOR THE CUB TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Marty McClanahan</u>	TITLE <u>Production Dept.</u>	DATE <u>9/14/88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>SEP 19 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 16 1988

CCP  
MOBBS OFFICE