

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Husky Oil Company, 900 V & J Tower, Midland, Texas
(Address)

LEASE Alston WELL NO. 3 UNIT A S 27 T 25 R 37 E
DATE WORK PERFORMED 10-24 to 11-1-60 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2 inch tubing, cleaned out shot hole and hydromite bridge plug to total depth (3345 feet). Fraced down 2 7/8 inch EUE tubing with HTS packer set at 3110 with 20,000 gallons refined oil and 30,000 pounds 20-40 sand. Cleaned out after frac to total depth. Ran tubing and rods with 2X1 1/2 X 12 insert pump and set pumping unit. Recovered all frac and load oil. Frac pressures: maximum 3800 psi, minimum 2800 psi, average rate 10.4 BPM.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3059 TD 3345 PBD 3329 Prod. Int. 432 B/D Compl Date 4-19-38
Tbng. Dia 2 3/8 Tbng Depth 3334 Oil String Dia 5 1/2 Oil String Depth 3140
Perf Interval (s) _____
Open Hole Interval 3140-3345 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-23-60</u>	<u>11-21-60</u>
Oil Production, bbls. per day	<u>1.0</u>	<u>39.8</u>
Gas Production, Mcf per day	<u>12 MCF</u>	<u>60.7 MCF</u>
Water Production, bbls. per day	<u>1.6</u>	<u>15</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>12,000</u>	<u>1525</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

Husky Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Earnest
Position Dist. Prod. Superintendent
Company Husky Oil Company