## Submit 5 Corres Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

OISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

63058

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	VABLE AND AUTHORIZA	TION	
	TO TRANSPORT	OIL AND NATURAL GAS	Well API No.	
EARI R. BR	UNO CO.		MA 30-025-11809	
oddress Bov 59	O MIDLAND	TEXAS 79 Other (Please explain)	702	
tason(s) for Filing (Check proper box)	<i></i>	Other (Please explain)		
ew Well	Change in Transporter of:	7		
ecompletion	Oil Dry Gas		·	
hange in Operator	Casinghead Gas Condensate	0 , 550 +	MIDLAND TX 79702	
a active of previous operator	ARL R. BRUN	0 BOX 590 1	MINCHNO IX TIES	
. DESCRIPTION OF WELL.	AND LEASE  Well No.   Pool Name, In	cluding Formation	Kind of Lease No.	
CARLSON B	27 2 LANGLIE	MATTIX, SR, QN, GB	State, Federal or Fee LC 032 579C	
ocation	77/6	e South Line and 330	Feet From The EAST Line	
. Unit Letter	- · <del>- · -</del>	1 ,		
Section 7 Township	$_{\rm p}$ 255 $_{\rm Range}$ 3	7E, NMPM, CE	County	
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS	Cabia Com in to be contl	
ame of Authorized Transporter of Oil	or Condensate		h approved copy of this form is to be sent) BILENE TX 79604	
PRIDE PIPELINE	phead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
ame of Authorized Transporter of Casing	ghead Gas or Dry Gas [ CARBON 3 6 ASO C	INE 201 MAIN ST	FT. WORTH, TX 76/02	
SID RICHAR O SON	Unit Sec. Twp.	Rge. Is gas actually connected?	When?	
ve location of tanks.	5 125 1255 13	ZE YES	1 1/1	
this production is commingled with that	from any other lease or pool, give com	mingling order number:		
. COMPLETION DATA	r is regulational <u>Cable</u>	11 11 11 11 11 11 11 11 11 11 11 11 11	Deepen   Plug Back   Same Res'v   Diff Res'v	
D : To of Completion	Oil Well Gas We	ell New Well   Workover	Deeben   Mag Prox   Same No.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ate Spooder		m 242 h		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
criorations			Depth Casing Shoe	
	TIPPIC CASING A	ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING OLE			
	ET FOR ALLOWARIE			
. TEST DATA AND REQUES	51 FOR ALLOWADEE	I must be equal to or exceed top allow	able for this depth or be for full 24 hows.)	
IL WELL (Test must be after that First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	p, gas líft, etc.)	
ate First New Oil Run 10 Talls	Date of Tex			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas- MCF	
ctual Prod. During Test	Oil - Bbls.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
GAS WELL			Gravity of Condensate	
ucual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Giriny of Goldstein	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS	SERVATION DIVISION	
the miles and repu	lations of the Oil Conservation	.	JAN 2 1 1993	
Division have been complied with and is true and complete to the best of my	knowledge and belief.	Date Approved		
() E /frx		_ ByOri	By Orig. Signed by Paul Kautz	
Signature (Davi)	ENGINEER		Geologist,	
Printed Name	ENGINEEN Title 915-685-0113			
11-2-92	915-685-0113	FOR KELL	MER OULY	
Date	Telephone No.	FOR KELV	KD CITE!	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.