Submit 5 Copies
Appropriate District Office
DISTRICT 1
2.0. Box 1980, Hobbs, NM 88240

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST F	OR ALLOWA	BLE AND AUTHORIZ	'ATION				
[.	TO TR.	ANSPORT OIL	_ AND NATURAL GA	5	NI NI			
Operator PARI R BRUNO CO.						177 30-1125-11804		
	20,000	<u> </u>			-7			
Address A Roy C9	n min	LAND -	Other (Please explain	9702				
N. 0. 130 x 3 1	0 ////	2717-70	Other (Please explain	in)				
Reason(s) for Filing (Check proper box)	Change	n Transporter of:						
New Well		- ' []						
Recompletion	··· =							
Change in Operator	Casinghead Gas	Condensate	0 =0.4	10.0	1 1 1 1 Y	70.	702	
and accepted on provided approximation	ARL R.	BRUNO	Box 590	MIDI	LANU 1	<u> </u>	<i></i>	
II. DESCRIPTION OF WELL	P	Kind (Lease	Lease	No.			
CARLSON B	3-27 Well No		ttix SR, QN, GB	State.		LC 032	.579C	
Location				_		1- nc7		
Unit Letter	: 23/0		outh Line and 330	_	et From The	=A57	Line	
Section 7 Townshi	p 255	Range 37	E, NMPM, L	EA			County	
III. DESIGNATION OF TRAN	ISPORTER OF C	OIL AND NATE	IRAL GAS					
Name of Authorized Transporter of Oil	Addiess (Office data as to make a second sec							
PRIDE PIRELINE	B6 x 2436 ABILENE TX 79604							
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Give address to wh					
	CARBON		E 201 MAINS	_	WORTH, T		02	
SID RICHARD SON	<u> </u>	Twp. Rge	. Is gas actually connected?	When				
If well produces oil or liquids,	Unit Sec.	1255 37E	ZAV	i /	J / 3/- -			
give location of tanks.	12 152				/			
f this production is commingled with that V. COMPLETION DATA	from any other lease o			1 5	Plug Back San	aa Bas'u Di	ff Res'v	
	Oil We	II Gas Well	New Well Workover	Deepen	Plug Back San	I KESY PI	II Nes v	
Designate Type of Completion	- (X)		<u> </u>		<u> </u>			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Perforations	<u>.l</u>				Depth Casing Sh	o e		
	em in nic	CACDIC AND	CEMENTING RECOR	D		,		
	TUBING	, CASING AND	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING &	TUBING SIZE	DEFINOL					
		_,						
					 			
			<u> </u>	·	<u> </u>			
V. TEST DATA AND REQUES	ST FOR ALLOW	ABLE		Att. Constit	a dameh om ha for fi	ill 24 hours l		
OIL WELL (Test must be after r	recovery of total volum	e of load oil and mus	t be equal to or exceed top allo	wable for the	aepin or ve jor ji	21 24 7102 3.9		
Date First New Oil Run To Tank					Producing Medica (Plow, purity, 822 191, 112.)			
Length of Test	Tubing Pressure		Casing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	rod During Test Oil - Bbls.		Water - Bbls.		Gas- MCF			
Actual Proof During Test								
GAS WELL			Bbls. Condensate/MMCF		Gravity of Cond	ensate		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate Whyler					
l'esting Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-in)		Choke Size			
					1			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	CATE OF COM	PLIANCE ervation	OIL CON	ISERV.	ATION DI	VISION		
Division have been complied with and is true and complete to the best of my	that the information gr	ven above	Date Approve	d				
NE A								
() 7 /hr	Ву	rig. Sign	ed b y					
Signature (0 x //)	Dy	Paul Kautz						
TIE. GILANI	Paul Kautz Geologist							
Printed Name	EN6,	Title	Title					
17-2-92	415-685	-0113						
Data	Te	elephone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.