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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>▼</b> ·	TILOC			ODT OIL		TURAL GA	45				
Operator		IOIRA	IIIO	UNI UIL	- VIAD IAW	I UI IAL UI		PI No.			
Operator		NA									
Earl R. Bruno	<del></del>						<u>'</u>	1/1			
P.O. Box 590 Midla	nd. Te	xas 797	702							į	
Reason(s) for Filing (Check proper box)	114, 16	<u> </u>			Oth	er (Please expl	ain)				
New Well		Change in	Trans	porter of:		•	•				
Recompletion	Oil		Dry C								
Change in Operator	Casinghea			ensate							
If change of operator give name											
and address of previous operator										,	
II. DESCRIPTION OF WELL	AND LE	ASE									
ase Name Well No. Pool Name, Includi					ing Formation			f Lease No.			
Carlson B-27	2 Langlie-Ma				attix SR-QN-GB 教教於「			Gederal OX X X LC 032579(E)			
Location		<del> </del>	· I								
Unit Letter1	. 2	310	Feet 1	From The	South Lin	e and 330	Fe	et From The _	East	Line	
Omi Letter	- •					<u> </u>					
Section 27 Township	, 258		Rang	e 37E	, N	mpm, L	ea			County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS			6.11.6			
[ \						Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Company											
Name of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
	<u> </u>	<u> </u>	7	l Bas	le one actual	v connected?	When	2		<del></del>	
If well produces oil or liquids, give location of tanks.	Unit  S∞.  Twp. IB   27   25				Is gas actually connected? When ?						
D	<del> </del>	<u> </u>			ling order num	ham	1				
If this production is commingled with that f  IV. COMPLETION DATA	rom any ou	ner lease or	poor, į	sive community	nng older nam			<del></del>			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	- (X)	1011 Well	! !	Gas Well	1	I	l Boopen	1106 244	1		
Date Spudded		pl. Ready to	Prod.		Total Depth	1	·	P.B.T.D.	<b>1</b>		
		, and a second s									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
,											
Perforations								Depth Casing Shoe			
								<u> </u>			
TUBING, CASING AND					CEMENT	NG RECOR	RD				
HOLE SIZE	SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
THE COLUMN AND DECLIES	TEOD	ALLOW	ADY	<u>r</u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR A		ADL	Ci doil and muc	t he equal to a	r exceed top all	owable for thi	denth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Te		oj ioai	a ou and mile		lethod (Flow, p					
Date First New Oil Run 10 Jank	Date of 16	: SL			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•			
Length of Test	of Test Tubing Pressure				Casing Press	ure		Choke Size			
Length of res	Tubing Treasure										
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
•											
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of C	ondensate		
Actual Flore											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
• • • • • • • • • • • • • • • • • • • •											
VI. OPERATOR CERTIFIC	ATE OI	COME	OT TA	NCF	1						
					-   (	OIL COI	NSERV.	ation ,	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my	onowledge :	ınd belief.			Date	Annrove	ed .		•		
					Date Approved						
/ IXI AND THE YULK					D	$\mathbf{P}$	aul Kaut	n <b>y</b>			
Signature		,			∥ By_		Geologist	1	<del></del>		
Randy Bruno \ Production Manager					1	-45.5	,				
Printed Name 5-31-91	015	cor 21	Title		Title	!			<del></del>		
-3 5 (-91)	412_	685-01	13_	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.

