Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Earl R. Bruno Address P. O. Box 590, Midland, Texas 79702 Other (Please explain) Re-son(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator Santa Fe Energy Operating Partners, L.P., 500 W. Illinois, Suite 500, If change of operator give name and address of previous operator Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Kind of Lease XXXXX, Federal XXXXX Lease No. Well No. | Pool Name, Including Formation Lease Name LC 032579(E) Langlie-Mattix-SR-QN-GB Carlson B-27 Location 330 \_ Feet From The \_ East 2310 Feet From The South Line and \_\_\_ Line Unit Letter , NMPM, Lea County 37E Township 25S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil  $\Box X$ Box 1910, Midland, Texas 79702 Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas  $\square$ or Dry Gas P. O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company When? Twp. If well produces oil or liquids, give location of tanks. Unit Is gas actually connected? Sec N/A <u>| 25</u>S Yes 27 | 37E В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAR 28 1989 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signature Production Manager Randy Bruno,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1989

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

Title \_\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

915-685-0113

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.