DISTRIBUTION SANTA FE	-	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C Effoctivo 1-1-65	Supersedes Old C-104 and C-110	
FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORT OIL AND N	IATURAL GAS			
LAND OFFICE		1 1 1			•	
IRANSPORTER GAS						
OPERATOR PRORATION OFFICE			•			
Operator						
Santa Fe Energy C	ompany			<u> </u>		
P. O. Box 12058,	Amarillo, TX 79101	Other (Please	explain)			
Reason(s) for filing (Check proper box, New We!!	Change in Transporter of:					
Recompletion	Oil Dry Gas Casinghead Gas Condens	iname cha	inge of compa	any		
Change in Ownership X			0 Pox 12	059 Amorille		
If change of ownership give name and address of previous owner	Oil Development Compa	any or lexas, P	. U. BOX 120	058, AMATIII0	<u>, IX 7910</u>	
DESCRIPTION OF WELL AND	LEASE	ration	Kind of Lease		Lease No.	
Carlson B-27	2 Langlie-Mattix		State, Federal or F	Fee Fed	_C032579 (e	
Location		770	Feet From The	Fact	н. — С.	
Unit Letter I ; 231	0 Feet From The South Line	and <u>330</u>	Feet From The	Last		
Line of Section 27 Tou	waship 25S Range 3	57E , NMPM	. Le	a	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	1.1.1	any of this form is to	he centl	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address Box 20329, Hou			De Sentj	
Shell Oil Company Name of Authorized Transporter of Cas	singhad Gas XX or Dry Gas	Address (Give address	to which approved c	opy of this form is to	be sent)	
El Paso Natural Gas Co	mpany Unit Sec. Twp. P.ge.	P.O. Box 1492, Is gas actually connect	El Paso, Te	xas 79978		
If well produces oil or liquids, give location of tanks.	B 27 25S 37E	Yes	1	NA		
If this production is commingled wi	th that from any other lease or pool, a	give commingling orde	r number:	• .		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	ug Back   Same Res'	v. Diff. Res'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
· · · · · · · · · · · · · · · · · · ·			Tv	ibing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			۱ 	
P'erforations		· · · · · · · · · · · · · · · · · · ·	• De	epth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	ده.			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	<u>ET</u>	SACKS CEM		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volu	ume of load oil and	must be equal to or e	xceed top allow-	
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flo	s) w, pump, gas lift, et	tc.)	<u> </u>	
Date First New Oil Mail 10 Talks				hoke Size		
Length of Test	Tubing Pressure	Casing Pressure		·	-	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	G	as-MCF		
GAS WELL		Bbls. Condenacte/MMC	FG	ravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test			•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	c-in) (C	hoke Size		
CERTIFICATE OF COMPLIAN	ice	OIL	CONSERVATI	ON COMMISSION	V	
		APPROVED	MARIET	979	19	
	regulations of the Oil Conservation with and that the information given	11	une monital by			
ebove is true and complete to th	le best of my knowledge and berten.		John Runyan Geologiat			
Original Signed Anthony J. We	d Ru			pliance with RULE	. 1104.	
Anthony J. W.	-y , ≥lker	If this is a re	quest for allowabl	le for a newly drill d by a tabulation o	ed or deepened I the deviation	
• •	nature)	tasts taken on the	well in accorder	ICA MICH MORE ()	••	
Petroleum Engineer (Title)		I shie on new and t	ecompleted waits	be filled out comple		
January 19, 1979	Date)	U well name or numb	er or traushourer.	II, and VI for char or other such chang		
()	·,	Separate For completed wells.	ns C-104 must b	<ul> <li>filed for each p</li> </ul>	ool in muitiply	
		••• ··••	. ·			