

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC 032579F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
MERIDIAN OIL INC

8. FARM OR LEASE NAME  
CARLSON HARRISON FED COM

3. ADDRESS OF OPERATOR  
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.  
(915)688-6943

9. WELL NO.  
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
D, 660' FNL & 660' FWL

10. FIELD AND POOL, OR WILDCAT  
JALMAT TANSILL-YATES-7RV

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC 27, T25S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3048 GR

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT\*

☐

(Other)



(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROJ: TO FRAC YATES.

9/24/91 KILL WELL.

9/25/91 RIH W/ BIT, SCRAPER AND TBG. TAGGED @ 3052'. SET PKR @ 2687'. UNABLE TO PRESS UP. WELL CIRC OUT BRAIDEN HEAD.

9/26/91 ISOLATE CASING LEAK BETWEEN 454-485'. PUMP 150 SXS CLASS "C" CMT. OBTAIN 500# BRAIDEN HEAD, SQUEEZE.

9/27/91 RIH W BIT. DRILL OUT CMT.

9/28/91 TST SQUEEZE, OK.

9/29/91 ACIDIZE PERFS 2765-3040' W/ 3000 GALS 7 1/2% HCL ACID.

10/01/91 FRAC PERFS 2675-3040' W/ 123000# 12/20 BRADY SAND.

10/02/91 CO WELLBORE TO 3140'. CIRC HOLE CLEAN.

10/03/91 RIH W/ TBG & TAG @ 3140'. PU TO 2742'. RIH W 2 1/2" X 1 1/4" X 12' PUMP.

10/03/91 TURN TO PRODUCTION.

ACCEPTED FOR RECORD

APR 3 - 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

Korann Scholz

TITLE

PRODUCTION ASST

DATE

03/31/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side